NO. OF COPIES RECEIVED		Form C-103
		Supersedes Old
DISTRIBUTION NTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 E:fective 1-1-65
LE	The manifest of a solitation of the solitation o	
5.G.S.		5a. Inneate Type of Lease
ND OFFICE		Free 🗶
ERATOR		T. It to Dil A Gas Lease No.
		***************************************
SU (DO NOT USE THIS FORM FO USE "APP	NDRY NOTICES AND REPORTS ON WELLS OR PROPOSALS TO DRILL OR TO DEEPEN OR PLIG BACK TO A DIFFERENT REDURN OR. DUICATION FOR PERMIT - " FORM C-1011 FOR SUCH PROPOSALS."	7, Unit Arreement Name
OIL GAS WELL	OTHER-	,
lame of Operator		5, Parm of Lease Name
Amerada Petro	leum Corporation	I. Wimberley
ddress of Operator		A, Well Mr.
P. O. Box 668	- Hobbs, New Mexico	4
ocation of Well		10. Field and Pool, or Wildcat
UNIT LETTER	990 FEET FROM THE West LINE AND 660 FEET FR	ow Justis
	SECTION 24 TOWNSHIP 258 RANGE 37%	
mmmm	15, Elevation (Show whether DF, RT, GR, etc.)	12. County
	3079¹ DF	Lea
Ch.	eck Appropriate Box To Indicate Nature of Notice. Report or C	Other Data
	* * ·	NT REPORT OF:
NOTICE		
		ALTERING CASING
FORM REMEDIAL WORK	PLUS AND ABANDON REMEDIAL WORK	ALIERING CASING
一	PLUG AND ABANDON   REMEDIAL WORK   COMMENCE DR. LLING DENE.	PLUG AND ABANDONMENT
MPORARILY ABANDON		ř
MPORARILY ABANDON	COMMENCE DRILLING CONE.	PLUG AND ABANDONMENT
MPORARILY ABANDON LL OR ALTER CASING  OTHER  Describe Froposed of Comple work) SEE RULE 1103.	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
PUSSELMAN ZON from 6750' to mecessary.  6886' and 689 acid using ba DRINKARD ZONE stages with 2	COMMENCE DRILLING CONE.  CHANGE PLANS CASING TEST AND CEMENT JOB  OTHER	ing estimated date of starting any proposed at liner and squeeze if 830' to 6842', 6868' to with 1000 gals. 15% ME to 5942' in 4 equal 23,556# 20-40 sand, 100
PUSSELMAN ZON from 6750' to mecessary. 6886' and 689 acid using ba DRINKARD ZONE stages with 2 gals. FR-3 an equipment and	CHANGE PLANS  CHANGE PLANS  CASING TEST AND COMMENT JOB  OTHER  THE Operations (Clearly state all pertinent details, and give pertinent dives, included to the comment of t	ing estimated date of starting any proposed at liner and squeeze if 830' to 6842', 6868' to with 1000 gals. 15% NE to 5942' in 4 equal 23,556# 20-40 sand, 100 en stages. Rerun product

CONDITIONS OF APPROVAL, IF ANY: