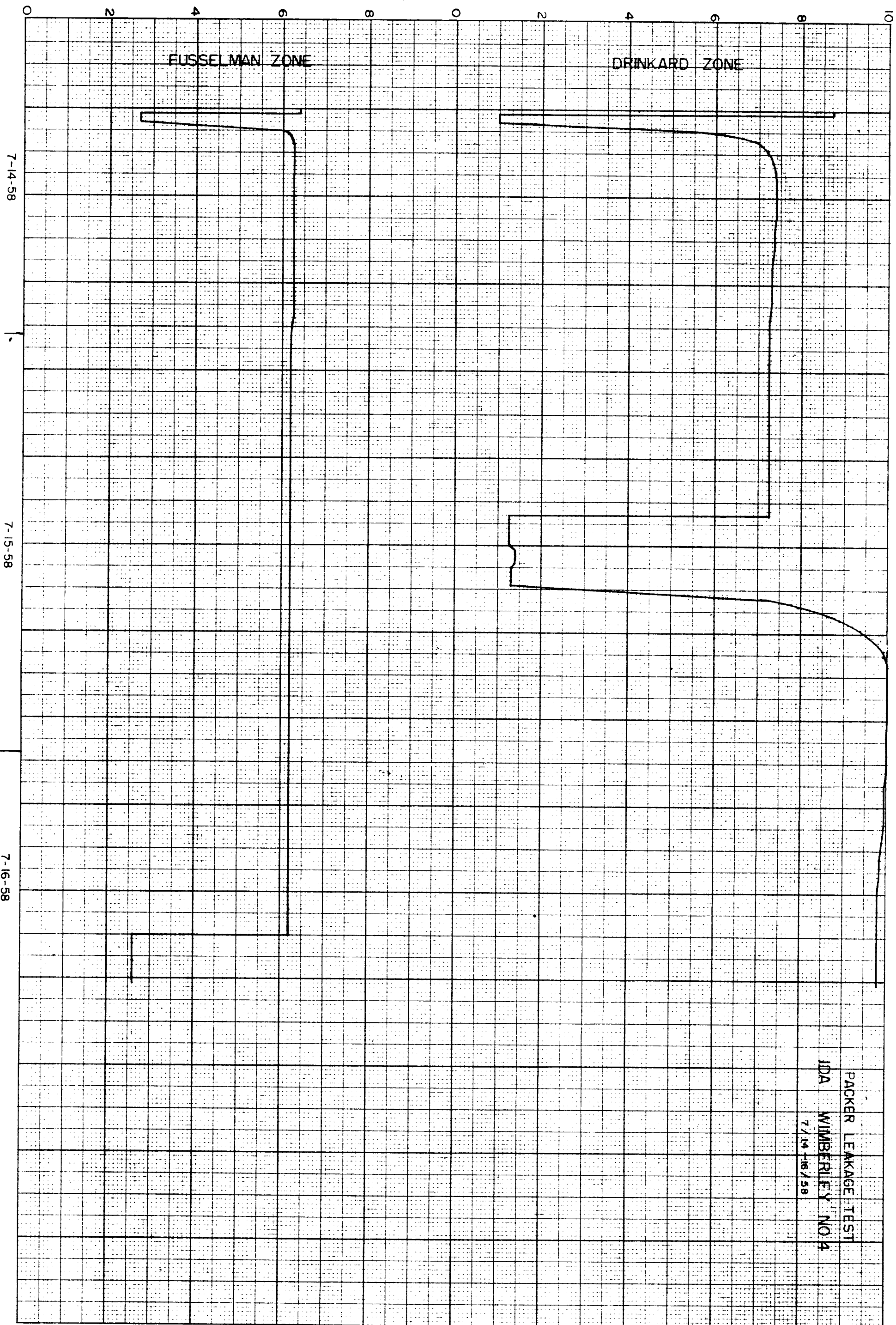
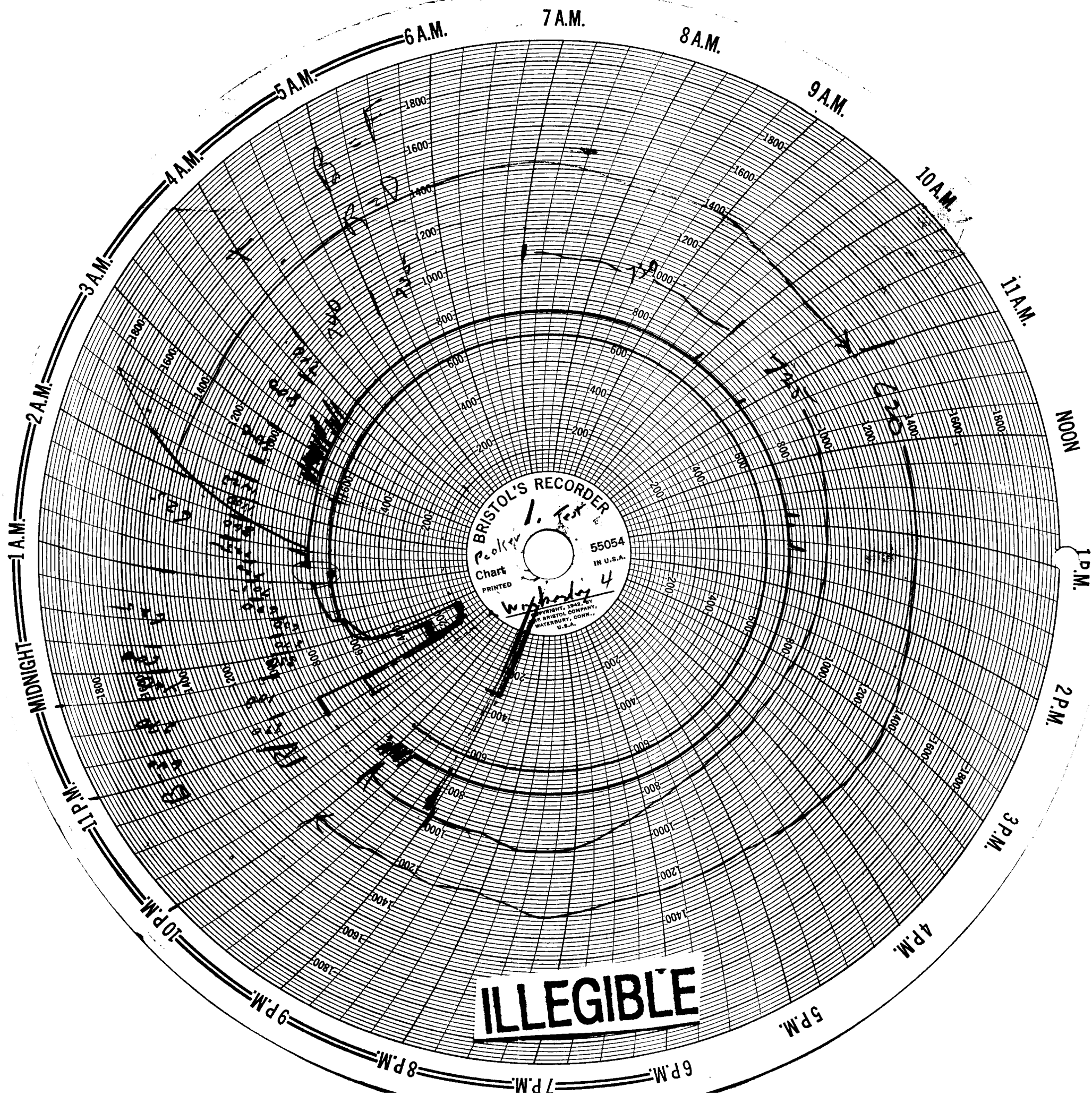
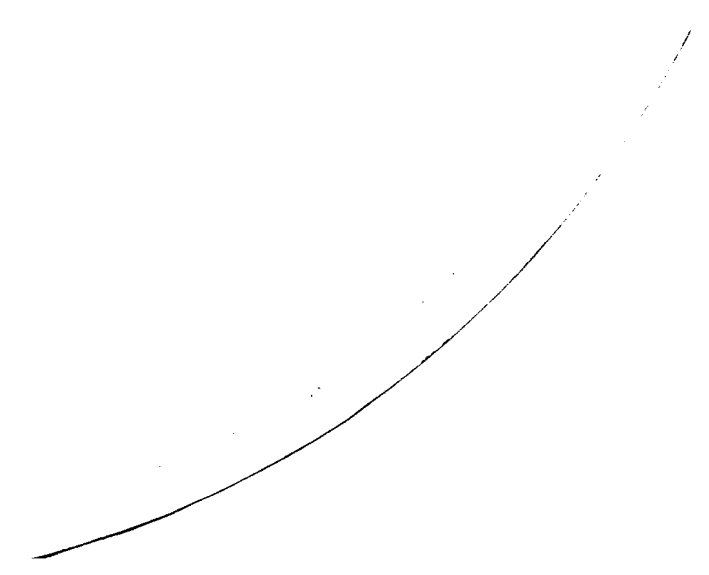
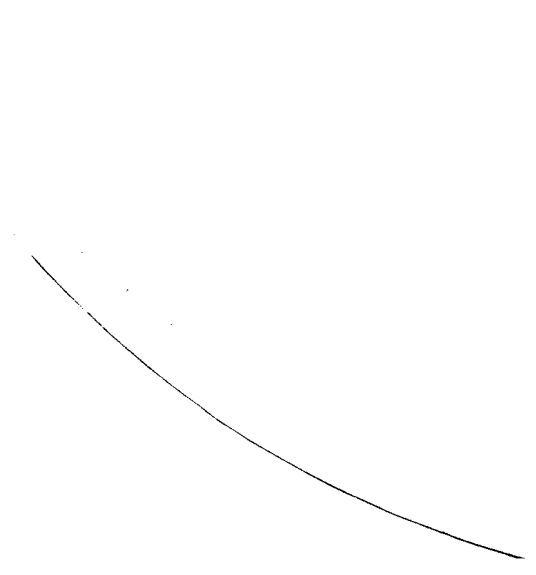
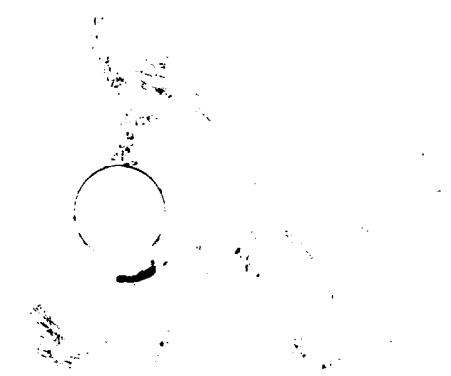


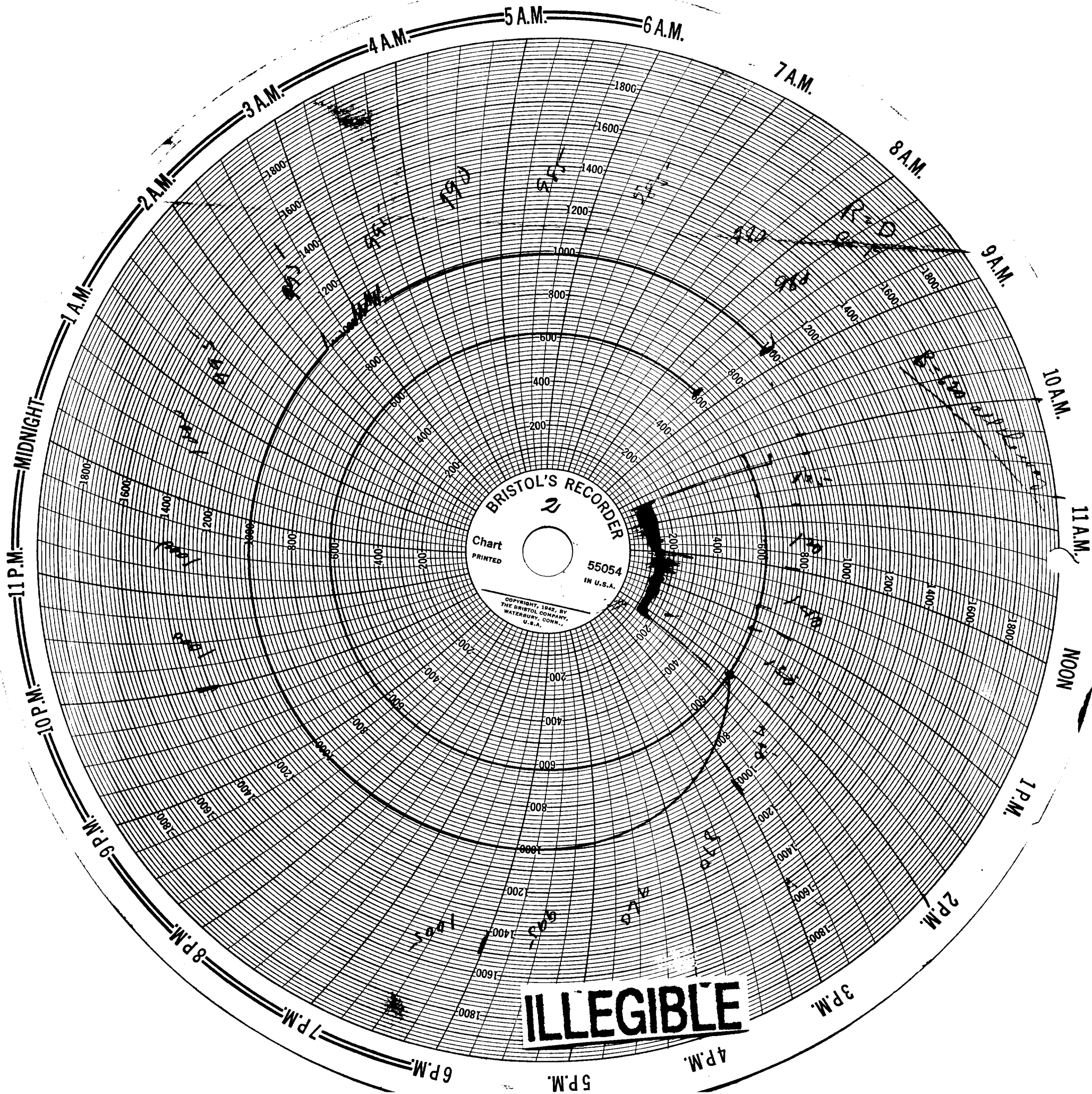
PRESSURE 100 PSIG.



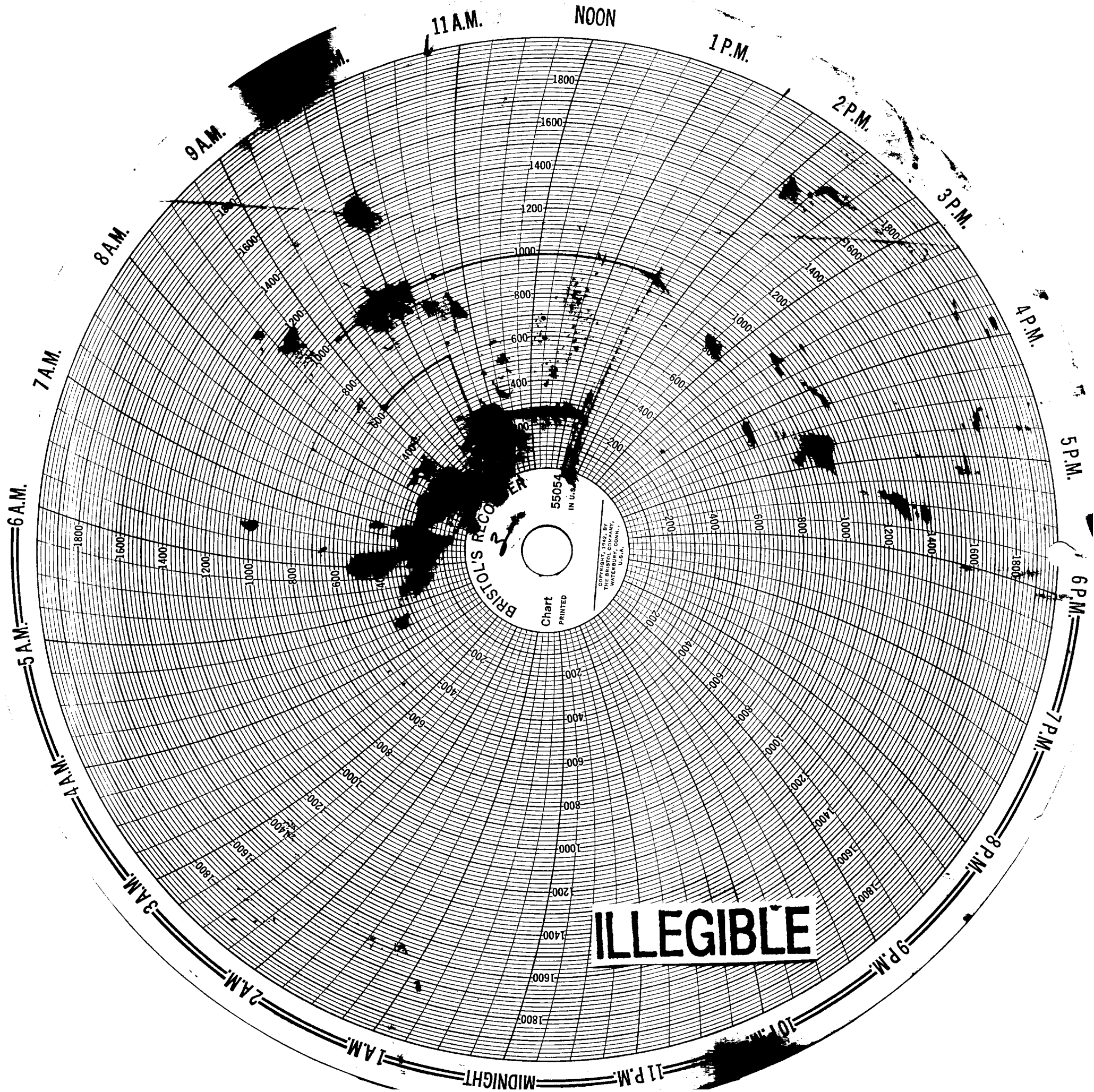
PACKER LEAKAGE TEST
JDA WIMBURY NO 4
7/14-16/58

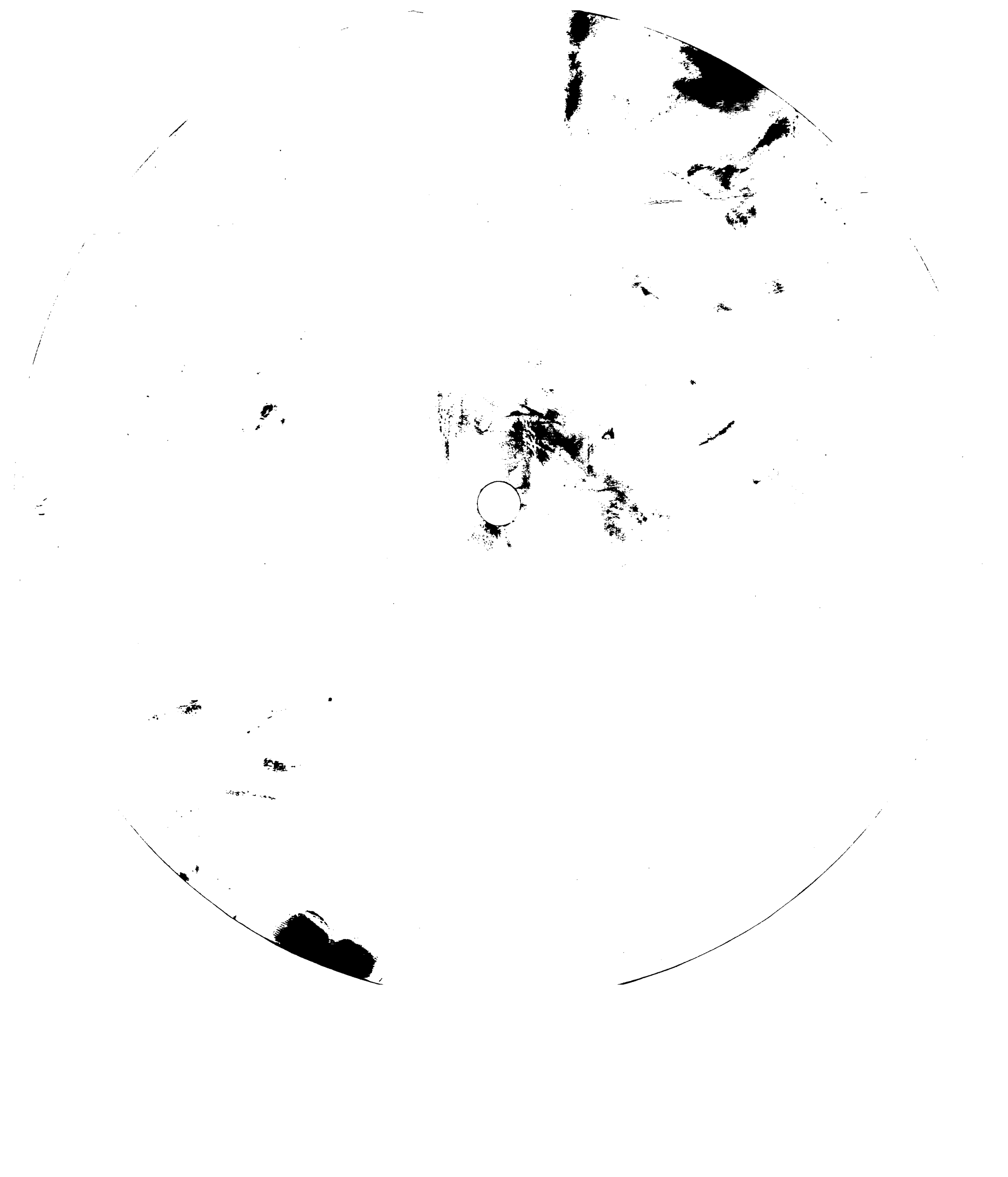












Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation

Ida Wimberley

.....
(Company or Operator)

(Leave)

Well No. 4 in SW/2 1/4 of SW/4 of Sec. 24, T. 25-S, R. 37-E, NMPM.

Justis Area - Drinkard
Fusselman

Pool.

Lea

County.

Well is 990' feet from West line and 660' feet from South line.

of Section 24 If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced 5-30-58, 19..... Drilling was Completed 6-26-58, 19.....

Name of Drilling Contractor..... Noble Drilling Co., Midland, Texas

Address.....

Elevation above sea level at Top of Tubing Head.....3086'..... The information given is to be kept confidential until

Not confidential, 19

OIL SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	26	New	480'	Baker			Surface casing
9-5/8"	36	"	3254'	"			Intermediate "
7"	23	"	6811'	"		5886'-5942'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17½"	13-3/8"	497'	450	Halliburton		
12½"	9-5/8"	3269'	1500	"		
8-3/4"	7"	6828'	465	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Drinkard Zone - Acidized 7" perf. from 5886'-5942' w/500 gal of Western Regular Acid
15% SPT added - Flowed 599.27 bbls of oil in 24 hrs on 28/64" choke,
gas volume 446,010 cu. ft. gas p/d. GOR 993, Gvty. 36.2 corrected.

Fusselman Zone- Open hole from 6828'-7000', Flowed natural 770.99 bbls oil in 24 hrs. on 24/64" choke, TP 200#, gas volume 312,350 cu. ft. gas p/d. GOR 767, Gvty. 34.5 corrected.

Result of Production Stimulation.....

..Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit re. on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 7000' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-30-58, 19
OIL WELL: The production during the first 24 hours was Drinkard-599.27
Fusselman-770.99 barrels of liquid of which was oil; Drinkard - 36.2 corr. % was emulsion; % water; and % was sediment. A.P.I. Gravity. Fusselman- 34.5 corr.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	794'		T. Devonian		T. Ojo Alamo
T. Salt.	896'		T. Silurian	6820'	T. Kirtland-Fruitland
B. Salt.	2127'		T. Montoya		T. Farmington
T. Yates	2283'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2505'		T. McKee		T. Menefee
T. Queen	2938'		T. Ellenburger		T. Point Lookout
T. Grayburg	3224'		T. Gr. Wash.		T. Mancos
B. San Andres	4623'		T. Granite		T. Dakota
T. Sierrita Clear Forks	- 5101'		T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	5624'		T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	FORMATION
0'	6'	6'	Cellar				SLOPE TESTS 200' - 1/2 deg 390' - 1/2 750' - 1/4 1005' - 1/2 1220' - 3/4 1450' - 1/2 1787' - 1 1/4 1900' - 2 1/4 2150' - 2 1/2 2320' - 2 2450' - 2 2620' - 3/4 2820' - 1 1/2 3180' - 3/4 3380' - 1 1/2 3870' - 1 1/4 4175' - 1 1/4 4395' - 1 1/4 4560' - 1 1/4 5017' - 1 1/4 5210' - 1 1/4 5528' - 1 1/4 5805' - 1 1/4 6055' - 1 6332' - 3/4 6573' -1 deg 6715' -3/4 7000' -3/4 de
6'	300'	294'	Sand & caliche				
300'	900'	600'	Sand & Red Beds				
900'	2140'	1240'	Salt & Anhy. potash				
2140'	3200'	1060'	Sand & Dolo., Anhy				
3200'	3510'	310'	Sand & Dolo.				
3510'	5623'	2113'	Dolo.				
5623'	5737'	114'	Sand Dolo, & sandy dolo.				
5737'	6790'	1053'	Dolo & lime				
6790'	7000'	210'	Dolo w/Chert & stringers				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 3, 1958
Company or Operator Amerada Petroleum Corporation Address Box 706, Eunice, New Mexico
Name R. A. Moore Title Asst. Dist. Supt.