Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petrol		n - Box 706, ress)	Eunice,	New M	exico		
	(1100						
LEASE Ida Wimberley	WELL NO.	4 UNIT_	M S	24	T 25-S	R_	37-E
DATE WORK PERFORMED	26 6 -38 -58	POOL	Justi	s Area	- Undes.	·	
This is a Report of: (Check	appropriate b	lock)	Resul	ts of T	est of C	asing	Shut-off
Beginning Drilling	Operations		Reme	dial W	ork		
Plugging			Other	·			
Detailed account of work do	ne, nature and	quantity of	materi	als us	ed and r	esults	obtained
cement mixed of pressure 1000; 71% fill. Aft Drilled cement	cement mixed 14% Jel. Pumped 4.% Ran temperater WOC for 30 ht from 6740 th completion of	plug to 5000 ture survey - nours, Tested to 6994!	기 6:] · Top of	5 A.M.	6 -26-5 8, t @ 335 01	Max.	
FILL IN BELOW FOR REM. Original Well Data: DF Elev. TD Thng. Dia Thng Dept	PBD	Prod. Int.			Compl Da		
Perf Interval (s) Open Hole Interval	Produci	ng Formatio	n (s)		4,		
Open Hote Interval		ing r or matte	M (3)				
RESULTS OF WORKOVER:		***	Bl	FORE	;	AFTE	R
Date of Test							
Oil Production, bbls. per da	av		*****				
Gas Production, Mcf per da					-		
Water Production, bbls. pe					-		
Gas-Oil Ratio, cu. ft. per b	•				-		
Gas Well Potential, Mcf per							
Witnessed by B.A. Moore	,	Amerada Pe	trolem	n Corno	ration		
		Autor Back 1	, 01 01.0 to		ompany)	
OIL CONSERVATION C	OMMISSION	I hereby ce above is tr my knowled	ue and	compl	ete to the	e best	
Name	***************************************	Name	/W. We		larce	 	
Title			sst. D				
Date		Company A	lmerada	Petrol	eum Corp	oration	<u> </u>

NEW MEXICO OIL CONSERVATION CONFUISSION MISCELLANEOUS REPORTS ON COLLLS

(Submit to appropriate District Office as per Constantion Ruse 1106)

This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Detailed account of work done, nature and quanti 3270' T.D Finished drilling 12½ hole @ 7:30 A. of 9-5/8" OD 36# & 40# SS Casing set Pumped plug to 3189' @ 2:35 P.M. 6-8- Drilled sembert from 3189' to 3269'. O FILL IN BELOW FOR REMEDIAL WORK REPOR Original Well Data: DF Elev. TD PBD Proc Tbng. Dia Tbng Depth Oil Strin Perf Interval (s) Open Hole Interval Producing For RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	y of m 1. 6-8 3269 3269 18. Te	Justis Results Remedia Other Paterials 3-58 Re W/1500 ested cased Drilli	of Test al Work sused a an a tot macks o sing w/l ing.	of Cas	sing Shut-of
DATE WORK PERFORMED 6-8-58 Path is is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Detailed account of work done, nature and quantions 3270' T.D Finished drilling 12½ hole @ 7:30 A. of 9-5/8" OD 36# & 40# SS Casing set. Pumped plug to 3189! @ 2:35 P.M. 6-8- Drilled cement from 3189' to 3269'. Of the second	y of m 1. 6-8 3269 3269 18. Te	Justis Results Remedia Other Paterials 3-58 Re W/1500 ested cased Drilli	of Test al Work sused a an a tot macks o sing w/l ing.	of Cas	sing Shut-of
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