Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arcesia, NM 88210

State of New Mexico Eneral, Minerals and Natural Resources Department

Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	1	TO TRA	NSP	ORT O	LAND N	ATURAL G	AS				
Operator ARCO OIL AND GAS COMPANY							Well	AM No. 30-025-11721			
BOX 1710 HOBBS	, NEW M	EXICO	882	40							
Reason(s) for Filing (Check proper box) lew Well Recompletion	Oil Casingbead	Change in	Transpo Dry Gas Conden	. 📙	Co	Other (Please explorrect specimberley		from Wim	berly to)	
change of operator give name ad address of previous operator											
L DESCRIPTION OF WELL ASSE Name IDA WIMBERLEY					1			of Lesse No. Federal or Fee FEE			
ocation Unit Letter	. 19	80	l			ine and 660	F	eet From The	WEST	Line	
Section 24 Townshi	2 58		Range			NMPM, LEA				County	
I. DESIGNATION OF TRAN	SPORTE	R OF OI	L ANI	NATU	RAL GAS	s					
lame of Authorized Transporter of Oil		or Conden	sale		Address (C	ive address to w	hich approved	l copy of this f	orm is to be se	pu)	
D RICHARDSON CARBON & GASOLINE					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1226 JAL, NEW MEXICO 88252						
well produces oil or liquids, re location of tanks.				Rge	Is gas actually connected? When YES			; 7			
his production is commingled with that '. COMPLETION DATA	from any other	r lease or p	pool, give	comming	ling order su	mber:					
Designate Type of Completion		Oil Well	G	es Well	New Wel	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
ue Spudded	Date Compl	. Ready to	to Prod.		Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
forations					L			Depth Casing Shoe			
	π	JBING,	CASIN	IG AND	CEMENT	ING RECOR	D	·			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
TEST DATA AND REQUES	T FOR A	LOWA	BLE								
L WELL (Test must be after n	covery of lou	al volume o	of load oi	l and must	be equal to a	or exceed top allow.	mable for this	depth or be f	or full 24 hour	2.)	
e First New Oil Run To Tank	Date of Test							Choke Size			
igh of Test	Tubing Pressure			Casing Pressure							
und Prod. During Test	Oii - Bbis.				Water - Bbla.			Gas- MCF			
AS WELL und Frod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
ing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
OPERATOR CERTIFICATE OF COMPLIANCE bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above s true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION SEP 28'92 Date Approved By ORIGINAL SIGNAL STREET BY SEXTON SISTRIGIT I SUPERVISOR						
Printed Name 09/25/92 Operations Coordinator Trile 391-1600					Title						
09/23/92 Date			hone No		FOF			, i	APR 3	0 1002	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.