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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northern New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator ARCO Oil and Gas Company			Lease Ida Wimberly		Well No. 11	
Location of Well	Unit L	Sec. 24	Twp 25S	Rge 37E	County Lea	
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Cap)	Choke Size
Upper Compl	Langlie Mattix SPRING		Gas	Flow	Tbg	Open
Lower Compl	Justis Blinebry		Gas	Flow	Tbg	Open

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 AM 03/16/92

Well opened at (hour, date): 8:00 AM 03/17/92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	28	400
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	28	400
Minimum pressure during test.....	27	43
Pressure at conclusion of test.....	27	43
Pressure change during test (Maximum minus Minimum).....	1	357
Was pressure change an increase or a decrease?.....	Decrease	Decrease
Well closed at (hour, date): 8:00 AM 03/18/92	Total Time On Production 24 hrs.	
Oil Production During Test 7 bbls; Grav. 36.5	Gas Production During Test 210	MCF; GOR 30,000

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 8:00 AM 03/19/92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	28	377
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	28	380
Minimum pressure during test.....	14	377
Pressure at conclusion of test.....	14	380
Pressure change during test (Maximum minus Minimum).....	14	3
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 1:00 PM 03/19/92	Total time on Production 5 hrs	
Oil production During Test 0 bbls; Grav. ---	Gas Production During Test 30	MCF; GOR ---

Remarks Annual Packer Test.

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

ARCO Oil and Gas Company

Operator

Signature

L.G. Megert, Sr. Engineering Technician

Printed Name

Title

OIL CONSERVATION DIVISION

Date Approved

By

Title

