Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		1	TO TRA	NSPORT	OIL AND	NATL	JRAL G	AS	THE NI			
Operator						Well API N						
ARCO OIL AND G	AS COM	PANY						30-	-025-117	21	<del>i</del>	
Address				_								
BOX 1710, HOBE	S. NEW	MEXICO	8824	0		Other (	Please expl	ain)				
Reason(s) for Filing (Check pr New Well	oper out;		Change is	Transporter of:								
Recompletion		Oil Dry Gas EFFECTIVE: 11/01/91										
Change in Operator	Condensate											
If change of operator give name	:											
and address of previous operato												
IL DESCRIPTION OF WELL AND LEASE    Well No.   Pool Name, Include						ing Enganting			Kind of Lease		Lease No.	
Lease Name		11 LANGLIE MA			MATTIX	ATTIX SRQ			State, Federal or Fee		FEE	
IDA WIMBERLY	<del></del>											
Location		1	980	Feet From The	SOUTH	Line a	660	Fe	et From The	WEST	Line	
Unit Letter		- : <del></del>		rea rion the								
Section 24	Township	,2	5S	Range	37E	, NMP	M,	LE.	A		County	
Ш. DESIGNATION O	F TRAN	SPORTE	R OF OI	L AND NA	TURAL (	SAS	direct to w	hich approved	copy of this	form is to be se	ent)	
Name of Authorized Transport	er of Oil		or Conden		7.00.10	<b>3</b> (O.A. 4		, <b></b> ,,				
	- of Compa	head Gas		or Dry Gas 🔯	Addres	s (Give a	daress to w	hich approved	copy of this )	form is to be se	nt)	
Name of Authorized Transport			ine Co	0. 5., 5 2				Jal. N				
Sid Richardson C	Unit		Is gas actually connected? When									
give location of tanks.		ii			'	yes						
If this production is commingle	d with that f	from any oth	er lease or p	pool, give comm	ningling orde	r number	·					
IV. COMPLETION D.	ATA		_,				Workover	Deepen	Diug Back	Same Resiv	Diff Res'v	
Designate Type of Co	moletion .	- 00	Oil Well	Gas We	i i vew	Well !	N OKKOVE!	l Despei	i riug Dacaz	joerne nes	1	
	Inpicador	Date Comp	I. Ready to	Prod.	Total I	Depth .			P.B.T.D.	<del></del>	-1	
Date Spudded	Date Comp. News, 2											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing For			rmation	Top Oi	Top Oil/Gas Pay			Tubing Depth				
						Depth Casing Shoe						
Perforations									Depth Cash	ig snoe		
			===:	CA CDIC A	ATD CENT	NITTNIC	PECOP	חי	<u> </u>			
	TUBING, CASING AND				DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE				DE. W. CE							
									:			
V. TEST DATA AND	REQUES	T FOR A	LLOW	ABLE			and top all	ounble for thi	e denik ar be	for full 24 hou	rs.)	
				of load oil and	Produc	ing Meth	od (Flow, p	ωπφ, gas lift, e	uc.)	for full 24 hou		
Date First New Oil Run To Ta	Date of Test											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Langer or 100		140.25							Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF		İ		
									<u> </u>			
GAS WELL				_					TA :	<u> </u>	<del></del>	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate				
					Casing Pressure (Shut-in)			Choke Size				
Tosting Method (pitot, back pr.)  Tubing Pressure (Shut-in)				Casing								
	<del></del>			T I A NICE								
VL OPERATOR CE	RTIFIC	ATE OF	COMP	LIANCE		O	L CON	<b>NSERV</b>	ATION	DIVISIO	N	
I hereby certify that the rule	es and regula	ations of the that the infor	mation give	sa above							But	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date A	Approve	ed				
1 N		-			- 11		• •					
famel ogh						Bv						
Signature		•										
James D. Cogburn, Operations Coordinator Printed Name Title					-    -	Title				····	,	
11/05/91				-1600	_							
Date			Tele	phone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.