G (1	TRIBUTION	
BANTA FE		
FILE		
U.S.G.S		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PROBATION OFFI	C E	
OPFHATOR		

NEW MEXICO OIL CONSERVATION 53 Santa Fe, New Mexice 53 REQUEST FOR (COL) - (GAS) ALLOWAPLE OCT 10 31 AM Sew Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivmust be reported on 15.025 psia at 60° Fahrenheit. ~ 1. ..

ed into tr	ie stock tani	ks. Vas mus	a de reported ou 15.045	Hobbs, ilos	<u>ತ್ತರೆ.</u> ೦	September	30, 1963 (Date)
		POUPOTI	NO AN' ATTOMATE	· · ·	OWN AS		(====/
E ARE F	REREBY R	EQUEST:	NG AN ALLOWABLE	FOR A WELL RIN	11 in		SW 14
100	moany or On	erator)	(Le	asc)			
	Sec.	24	., T. 255 , R.	37 <u>5</u> , NMPM.,	langlia (h	bu ix	Pool
81 miles 17.00	ther						
∋a			County Date Spudde Elevation <u>3086</u> 1	DF Total	Depth 5472	PBTD	500C1
Pleas R-372	se indicate l	location	Top Oil/Gas Pay2	9061 Name	of Frod. Form.	Juean	
	C B	A					
			PRODUCING INTERVAL -	ale += 04/01			
	F G	н	Perforations 29	06' to 3150'		Depth	28891
E	r u	п	Perforations 27	Casi:	ig Shoe	Tubing	20891
			S OIL WELL TEST -				
-	K J	I	Natural Prod. Test:	bbls.oil,	bbls water i	nhrs,	Choke min. Size
• #	411		Test After Acid or Fra				
M	NO	P	load cil used):				Cnoke
		_		DD15,011,			
			GAS WELL TEST -				
50' FWI	3 & 19801 FOOTAGE)	FSL	- Natural Prod. Test:	MCF/:	Day: Hours flowed	Choke	Size
ubing ,Ca	sing and Cem	enting Reco	rd Method of Testing (pi	tot, back pressure, e	tc.);		<u> </u>
Size	Feet	Sax	Test After Acid or Fr	acture Treatment:	MC	F/Day; Hours	flowed6
	T		Choke Size 24/64"M	ethod cf Testing:	Plos Test		
9-5/8"	4961	250	1			where arid	water oil, and
7"	32391	1000	Acid or Fracture Treat sand) Dou 3115.	ment (Give amounts of	f materials used, s	$\simeq 20,000$	sand
		<u> </u>	Casing Tubl				
			PressPres	soil run to	o tanks		
	+	1	Gil Transporter				
		1	Gas Transporter El		<u></u>	Ial, ilou h	iexi.co
marke					C.A.		
ca i a U	pen fla	potentia	1 to be taken at a	a later late			••••••
							• • • • • • • • • • • • • • • • • • • •
		• • • •	ormation given above is	true and complete t	o the best of my kr	nowledge.	
I here	by certify t	hat the ini	, 19	Amera.	retroleum.Com	noration	····· ··· ··· ··· ··· ··· ··· ··· ···
oproved			, 19		(Company or	Öperator)	
			LOOMARSTON	By Y-L	<u>L'i de d</u>	1	· · · · · · · · · · · · · · · · · · ·
0	IL CONSE	RVATION	I COMMISSION	Dy	(Signal	ure)	
	_21	-		Title Dist.	rict uverint	r.dent	
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itle			·····		ala Petroleun	Cornorat:	lon

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NEW MEXICO OIL CONSERVATION COM SION

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND ANTHORIZATION	
CERTIFICATE OF COMPLIANCE AND ANTHORIZATION TO TRANSPORT OIL AND NATURAL GASU 31 AM	5

FILE THE ORIGINAL AND 4 C	COPIES W	<u>итн тн</u>		FICE		
Company or Operator			Lease		Well No.	
Amerada Petroleum Corporation			Ida Wimberley	7	11	
it Letter Section Township Range			County			
L 24 25S	37E	r	Lea			
Pool			Hind of Lease (State, 1	ed teel		
Langlie Mattix Unit Letter		Section	Patent Tewnship	Range		
If well produces oil or condensate Unit Letter give location of tanks			F			
Authorized transporter of oil or condensate	Address	(give ad	diess to which approved	copy of this for	m is to be sent)	
Is Gas Actually Connect	ed? Ye	s	No			
			dress to which approved	copy of this for	m is to be sent)	
Authorized transporter of casing head gas of dig gas nected						
El Paso Natural Gas Company	Jal	, New	riexico			
If gas is not being sold, give reasons and also explain its present disposition	:					
Closed in pending approval of dual completion	•					
	-					
This form for Langlie Mattix zone only.	C (-1-	choc?	rapet hor			
REASON(S) FOR FILIN						
New Well X Change in Transporter (check one) Oil Dry Gas C Casing head gas . Condensate		e in Own (explain	ership			
Remarks						
The undersigned certifies that the Rules and Regulations of the Oil 6	Conserva	tion Com	mission have been co	mplied with.		
Executed this the <u>30th</u> day of <u>Se</u>	eptembe	er	, 19 <u>63</u> .			
OIL CONSERVATION COMMISSION	By	メン		10		
Approved by	Title	11-0				
4-14		strict	Superintendent			
Title	Compa					
	Ame	erada	Petroleum Cor	poration		
Date	Addre	s s				
	Box	x 6 68	- Nobbs, New M	exti.co		