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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

OCT 7 10 31 AM '63

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerasia Petroleum Corporation				Address P. O. Box 100 - Hobbs, New Mexico			
Lease Ida Timberley	Well No. 11	Unit Letter L	Section 24	Township 25	Range 37E		
Date Work Performed 9-23-63 to 9-29-63	Pool Langlie Mattix			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 ☒ Dual Completion

Detailed account of work done, nature and quantity of materials used, and results obtained.

Killed well with refined oil. Pulled tubing string and ran Baker seal assembly. Perforated 7" casing by Schlumberger log selectively in Langlie Mattix zone with 18 shots from 2906' to 3160'. Set bridge plug at 3180'. Stab tested. Acid at perforations from 2906' to 3160' with 500 gals. 15% HCl acid followed with 20,000 gal. lease crude oil and 20,000# 20-40 sand with 1/20th lb. Adomite Mark II per gal. using 21 sealers. Pulled bridge plug. Reran Baker seal assembly and 2-3/8" tubing set in oiler jacker at 5000' for Blinberry zone. Ran 2-3/8" tubing for Langlie Mattix zone. Stabbed both zones in. Langlie Mattix zone - Flowed 1.38 bbls. load oil and 0 bbls. water in 1 hrs. on 24/64" choke. TP 300#. Gas Volume 795,000 CFPD. Open flow potential to be taken at a later date. Completed as a gas well in Langlie Mattix oil pool.

NOTE: No change in producing status of Blinberry oil zone. Well is now dual completed as a gas-oil well.

Witnessed by H. E. Hegwood	Position Farm Boss	Company Amerasia Petroleum Corporation
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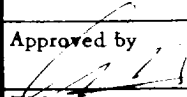
### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name H. E. Hegwood	Position District Superintendent	Company Amerasia Petroleum Corporation
Title H. E. Hegwood			
Date 10/7/63			