APPLICATION FOR DUAL COMPLETION

| b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) | mission heretof YES None: Order No One: Order No One, Ida Wi Unglie-Matti Particles on Market YES of NO) al Completion, so diameters and l wells on applicant's lead of completion from the completion of the completion of the completion of the completion. * | C-1307; Ope Sperley No. 15 Upper Zone Ix 2906 3160 Showing all casing string setting depth, location a cant's lease, all offset vise. | Range Scompletion of a well in these erator, Lease, and Well No.: Logarithm Blinebry Top Bottom Oil Flow es, including size and setting and type of packers and side wells on offset leases, and the setting and the setting and the setting and type of packers and side wells on offset leases, and the setting and type of packers and type of ty | 37-E e same pools or in the same wer Zone 5325 5472 g, top of cement, perforated in door chokes, and such other he names and addresses of |
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| thereon. (If such log is not avail 5. List all offset operators to the lease on wh Union Texas Cas Corp., P. C. | lable at the time nich this well is Box 196 - | e application is filed, it solves located together with the Midland, Texas | shall be submitted as provid neir correct mailing address. Odessa Natura P. O. Box 390 | |
| Atlantic Refining Co., P. O. Texas Pacific Coal & Oil, P. Western Natural Gas Co., P. | . 0. Box 16 | i88 - Hobbs, New | Mexico | |
| Vestates Petroleum Co., P. 0 | | | .co | |
| 6. Were all operators listed in Item 5 above no of such notification October 2, 1963 | otified and furni 3 | shed a copy of this appl | ication? YES X NO | , , , |
| CERTIFICATE: I, the undersigned, state t | that I am the | district Superint | endent of the Amerad | ia Petroleum |
| | | | ny to make this report; and th | |
| under my supervision and direction and that the | e tacts stated th | | - | y knowledge. |
| | | 10.6.1 | Signature | |
| | | D. C. Cap | DS Signature | |

Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.