

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>			Address <b>Box 706, Luni, New Mexico</b>		
Lease <b>Ida Wimberley</b>	Well No. <b>11</b>	Unit Letter <b>L</b>	Section <b>24</b>	Township <b>25-N</b>	Range <b>37-E</b>
Date Work Performed <b>Jan. 2-15, 1962</b>	Pool <b>Justis Blinebry</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**5472' TD** - Pulled tubing & perforated  $4\frac{1}{2}$ " OD Casing liner, Paddock zone from 4880'-4890', 4896', 4908' to 4929' w/2 bullet shots per. ft. - Ran a retrievable bridge plug @ 4952', Set  $4\frac{1}{2}$ " x 2" KVL-30 Guiberson packer set @ 4838' &  $4\frac{1}{2}$ " x 2" holddown @ 4836' - Swabbed well to test - Acidized perforations from 4880'-85', 4890'-96', 4908'-29' w/500 gallons of 15% LST acid. - Swabbed well to test, 95% water - Squeezed above perforations w/65 sacks of laytex cement, Tested above perforations w/1550# & held OK. Pulled Baker full bore cementer & tubing, trip in w/3-7/8" bit & drilled cement from 4869' to 4930', Tested casing w/1525# & held OK. Pulled Baker Bridge Plug & 2" Tubing, Trip in w/Baker seal assy on 159 Jts. 2-3/8" Tubing, set seal assy in packer @ 5000', SN @ 4998'.

Classified as a single oil well, prod. Justis Blinebry oil thru tubing.

No change in well status. Producing as was originally.

Witnessed by <b>B.A. Moore</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Amerada Petr. Corp.</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3086'</b>	T D <b>5472'</b>	P B T D <b>-</b>	Producing Interval <b>5325'-5472'</b>	Completion Date <b>6-6-59</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b><del>5472'</del> 5467'</b>	Oil String Diameter <b>4 1/2"</b>	Oil String Depth <b>5325'</b>	
Perforated Interval(s) <b><del>5325'-5472'</del> xxxxxxxxxxxx</b>				
Open Hole Interval <b>5325' - 5472'</b>			Producing Formation(s) <b>Blinebry</b>	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name <b>B.A. Moore</b>
Title	Position <b>Asst. Dist. Supt.</b>
Date	Company <b>Amerada Petr. Corp.</b>