		HEW	MEXIC	0 01L CO	NSERVA	TION	COMMISSI	ON		FORM C-103
		MI	SCELL	ANEOUS	REPO	RTS OF	N WELL	s		(Rev 3-55)
		(Submit to						-		
Name of Com					Addre					
AI	merada Pet	roleum Corpo	oration			д о х	706, u	•		
	Wimberley	·		11 No. [1]	Unit Letter L	Section 24	Township 25-0		Ran	57- E
Date Work Pe Jan. 2-1	5,1962	Pool	Justis	Blinebry	r		County	Lea		
				REPORT O			tte block)			
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