

Daily Completion Report

Workstring Description (Top to Bottom)

Time Breakdown

Operations Last 24 Hours

Accidents (Y/N)

NONE REPORTED

Signed:

Grant Rose

P&A SAN ANDRES

ARCO Oil and Gas Company

PERMIAN TEAM

SUN. AM.

Daily Completion Report

WFO # SJU-001	RPT number: 6	Date: 12-27-92	Supervisor initials: TD
Ida Wimberly #13		TD: 5450'	P&A'd (MT) 6
GREAT BASIN WS RIG #24		Protective casing liner: 10 3/4" CSG @ 855'	
Operation at 3600: RIH w/ 3 1/2" TBG //		Production casing liner: 3 1/2" 3.2# CSG @ 4291' (MT)	
Daily cost: \$ 4500	Comp. cost: \$ 17,100	Cum. well cost:	Est. Cum:
Fluid in hole: SBW Mud	Weight: 10.4 PPG	Visc.: 38	PV/YP: 12/7
Casing test: PSI W/ PPG	SOP test:	Bit make:	Size/type: 12/7
Ser. number: No			

Workstring Description (Top to Bottom)

Size (O.D.)	Weight	Grade	Connections	No. JTS in Hole	Length	No. JTS on Location

Time Breakdown

	Prod. CSG/CMTG	Completion Prep.	Block Squeeze	Rig Service	Zone Perforating	Gravel Pack	Run Comp. Assembly	Well Test	Other
Productive Time									
Problem Time									

Operations Last 24 Hours

Time	Hours	
12		POH w/ 1 1/2" MT tbg. WIH w/ 3 1/2" HOWCO CIBP on 1 1/2" MT tbg INSIDE 3 1/2" (SAN ANDRES) MT. Set CIBP @ 4000'. POH w/ setting tool. WIH w/ 1 1/2" MT tbg OE INSIDE 3 1/2" (SAN ANDRES) MT to 4000'. Circ'd hole w/ 10.4 PPG 3A vis MLF. P&A'd 3 1/2" (SAN ANDRES) MT as follows: PLUG #1: 25 SX C1"C" NEAT cmt (14.8 PPG) FI 3325 - 4000'; PLUG #2: 25 SX C1"C" NEAT cmt (14.8 PPG) FI 2520 - 3195'; PLUG #3: 25 SX C1"C" NEAT cmt (14.8 PPG) FI 1634 - 2309'; PLUG #4: 25 SX C1"C" NEAT cmt (14.8 PPG) FI 950 - 1110'. POH w/ 1 1/2" MT tbg. Picked up 3 1/2" tbg ABOVE TOF to 950'. Circ'd hole w/ 10.4 PPG 38 vis MLF. Sp'd PLUG #5: 100 SX C1"C" cmt w/ 2% CAC1/2 (14.8 PPG) IN OH FI 700 - 950'. POH w/ 3 1/2" tbg. WOC. (LD 1 1/2 MT tbg IN BLINERY TA'd stg while WOC). SION FOR cmt to set.
		* PROCEDURE chg FI TA to P&A verbally approved by NMOCD REPRESENTATIVE Ray Smith on 12/29/92. All plugs set to P&A SAN ANDRES witnessed by NMOCD rep. CHARLIE PERRIN.

Accidents (Y/N): NONE REPORTED	Signed: [Signature]
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Daily Completion Report

AFE number: WO # SJU-001		RPT number: 5		Date: 12-26-92		Supervisor initials: TD	
Contractor: IDA WIMBERLY #13				TD: 5450'		PBO: 4241' (MT)	
Operation at 0600 GREAT BASIN WS RIG #24				Protective casing inner: 10 3/4" CSG @ 855'			
Production casing inner: RIH W CIBP //				3 1/2" 9.2 * CSG @ 4241' (MT)			
Daily cost: \$ 4300		Camp cost: \$ 12,600		Cum. well cost:		Est. Cum.:	
Fluid in hole:		Weight:		Visc.:		PV/VP:	
Casing test:		BOP test:		Bit make:		Size/type:	
PRT W:		PPG				Ser. number:	

Workstring Description (Top to Bottom)

Size (O.D.)	Weight	Grade	Connections	No. JTS in Hole	Length	No. JTS on Location

Time Breakdown

[illegible]

Operations Last 24 Hours

Time	Hours
8	WIH w/ 2 jts 1½" MT tbg; 2¾" KR stg mill (15" KR) ON 1½" MT tbg INSIDE 3½" (SAN ANDRES) MT. Stg mill TAG'd TOF @ 956'. Milled thru 3½" NU 10rd pin ON TOF FI 956-958' (Actual mill cut only 4" of pin). WRkd mill to CLEAN TOF w/ NO DRAG. WIH w/ 2¾" KR stg mill ASSY ON 1½" MT tbg. TAG'd fill IN 3½" (SAN ANDRES) MT w/ BOT @ 4026' (Stg mill @ 3963'). PCH w/ 2¾" KR stg mill. WIH w/ 1½" MT tbg INSIDE 3½" (SAN ANDRES) MT to 1011'. SI OVER Christmas Holiday.

Accidents (Y.N.)

NONE REPORTED

Signed:

Grant Ray

Daily Completion Report

AFE number: WO # SJU-001		RPT number: 4		Date: 12-24-92		Supervisor initials: TD	
actor: Ida Wimberly #13				TD: 5450'		PBD: 4241' (MT)	
Operation at 0600: GREAT BASIN WS RIG #24				Protective casing inner: 10 3/4" CSG @ 855'			
RIH w/ 2 3/4" STG MILL //				Production casing inner: 3 1/2" 9.2 # CSG @ 4241' (MT)			
Daily cost: \$ 3200		Comp. cost: \$ 8300		Cum. well cost:		Est. Cum.:	
Fluid in hole:		Weight:		Vlec.:		PVVP:	
Casing test: PSI W/ PPG		BOP test:		Bit make:		Size/type:	
						Ser. number:	

Workstring Description (Top to Bottom)

Size (O.D.)	Weight	Grade	Connections	No. JTS In Hole	Length	No. JTS on Location

Time Breakdown

[illegible]

Operations Last 24 Hours

Time	Hours	
	8	WIH w/ 3 1/2" NU 10rd box w/ cut-lip OS guide extension on bent jt 3 1/2" tbg. TAG'd TOF @ 956'. WRkd OS to swallow fish. WIH w/ 1 3/8" rope socket on SL - unable to get thru TOF. WIH w/ 1 1/2" 4.93# N-80 1UE MT tbg inside 3 1/2" (SAN ANDRES) MT to 1011'. Lined up 3 1/2" fish. Attempted to screw 3 1/2" tbg together - UNSUCCESSFUL. POH w/ 1 1/2" MT tbg. WIH w/ 1 3/4" swab mandrel w/ 20' SB Assy on SL. Went thru TOF & set down @ 1010'. POH. WIH w/ 1" sucker rod on 40' SB Assy on SL. WRkd tools thru scale bridge @ 1010'. WIH w/ tools to 4100'. POH. WIH w/ 2 7/8" spiral rod guide (2 3/8" OD) on 1" sucker rod & 40' SB Assy on SL. TAG'd TOF @ 956'. (Rod guide will pass thru TOF while dropping - very tight when pulling thru). POH w/ tools. SION.

Accidents (Y/N):

NONE REPORTED

Signed:

Sent Ray

P & A SAN ANDRES

ARCO Oil and Gas Company

PERMIAN TEAM

Daily Completion Report

AFE number: WQ #STJ-001	RPT number: 3	Date: 12-23-92	Supervisor initials: TD
Contractor: IDA WIMBERLY #13		TD: 5450'	Days on Comp.: 3
Operation at 0600: GREAT BASIN WS RIG #24		Protective casing/liner: 10 3/4" CSG @ 855'	
Daily cost: \$ 3100		Production casing/liner: 3 1/2" 9.2" CSG @ 4241' (MT)	
Comp. cost: \$ 5100	Cum. well cost:	Est. Cum.:	
Fluid in hole:	Weight:	Visc.:	Filtered (Y/N):
Casing test:	BOP test:	Bit make:	Size/type:
PSI/W:	PPG:		Ser. number:

Workstring Description (Top to Bottom)

Size (O.D.)	Weight	Grade	Connections	No JTS in Hole	Length	No JTS on Location

Time Breakdown

	Prod. CSG/CMTG	Completion Prep.	Block Squeeze	Rig Service	Zone Perforating	Gravel Pack	Run Comp. Assembly	Well Test	Other
Productive Time									
Problem Time									

Operations Last 24 Hours

Time	Hours	
10		FIH w/ 3 1/2" NU 10rd box on 3 1/2" tbg. Unable to locate TOF @ 956' (Tbg going down beside fish). POH w/ 3 1/2" tbg. Bent btm jt 3 1/2" tbg. W/ H w/ 3 1/2" NU 10rd box on 3 1/2" tbg. TAG'd TOF @ 956'. WRkd 3 1/2" tbg to SCREW back into fish - UNABLE to SCREW 3 1/2" tbg TOGETHER. W/ H w/ 1 3/8" ROPE SOCKET ON SL - UNABLE to GET thru TOF @ 956'. RU WL. RAN PI TRACER SURVEY ON 3 1/2" (SAN ANDRES) MT WHILE LOGGING TRACER SLUG VIA 2 1/8" (7 RIVERS - QN) 2IT. SURVEY INDIC NO FLUID LOSSES BELOW TOF @ 956'. LOADED hole & CIRC'd CLEAN. POH w/ 3 1/2" tbg. SION.
		* NMOCD REPRESENTATIVES RAY SMITH AND CHARLIE PERRIN WITNESSED PI TRACER SURVEY.
		* 3 1/2" NU 10rd box indic pin ENTERED box to 4th thd but did NOT ENGAGE to MAKE-UP.
		* Left 7 RIVERS - QN ZONE FLWG to GAS SALES LINE O/N.

Accidents (Y/N):

NONE REPORTED

Signed:

[Signature]

PERMAN TEAM

Daily Completion Report

Workstring Description (Top to Bottom)

Time Breakdown

Operations Last 24 Hours

Accidents (Y/N): NONE REPORTED

Signed:

Grant Day

PERMIAN TEAM SUN. AM

ARCO Oil and Gas Company

Workstring Description (Top to Bottom)

Size (O.D.)	Weight	Grade	Connections	No. JTS in Hole	Length	No. JTS on Location

Time Breakdown

[illegible]

Operations Last 24 Hours

[illegible]

Accidents (Y/N):

NONE REPORTED

Signed:

Ernst R.