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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

d 1-1-89

DISTRICT II 2.O. Drawer DD, Arlesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-11722 ARCO OIL AND GAS COMPANY HOBBS, NEW MEXICO 88240 Address BOX 1710 Other (Please explain) X Reason(s) for Filing (Check proper box) Correct spelling from Wimberly to Change in Transporter of: New Well Wimberley Dry Gas Oil Recompletion Caringhead Gas Condensate Change in Operator f change of operator give name ad address or previous operator L DESCRIPTION OF WELL AND LEASE Lease Na Kind of Lease Well No. Pool Name, Including Formation State, Federal or Fee Lease Name IDA WIMBERLEY LANGLIE MATTIX SRQ FEE Location 330 Feet From The SOUTH Line and 330 Feet From The WEST Unit Letter \_\_\_\_\_M LEA County , NMPM, Range 37E 25S 24 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
P. O. BOX 1226 JAL, NEW MEXICO 88252 Name of Authorized Transporter of Casinghead Gas SID RICHARDSON CARBON & GASOLINE or Dry Gas When? Rge. Is gas actually connected? Twp Unit If well produces oil or liquids, ive location of tanks. I this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res' Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) JIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation SEP 28'92 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_\_\_\_ By\_ Signshire James D. Logburn, Operations Coordinator Title Title\_ Printed Name <u> 391–160</u>0 09/25/92

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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.