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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation				Address P. O. Box 101 - Hobbs, New Mexico			
Lease Ida Linerley	Well No. 13	Unit Letter M	Section 24	Township 25S	Range 37E		
Date Work Performed 5-20-63 to 5-27-63	Pool Langlie Mattix			County Ida			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Recompletion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran cast iron bridge plug on wireline and set at 3315'. Run cement on top and plugged back to 3205'. Perforated Langlie Mattix zone by Schlumberger logs selectively with 27 shots from 2938' to 3189'. Acidized perfis. with 1000 gal. 15% HCl acid. Sand oil fraced with 20,000 gals. crude oil and 10,000# 20-40 sand with 1/4th lb. Adomite Mark II per gal. using ball sealers. Flowed 0 bbls. fluid in 7 hrs. on 32/64" choke. CP 150%. Gas Volume 1,340,000 GCFD. Open flow potential to be taken at a later date. Completed as a gas well in the Langlie Mattix oil pool.

NOTE: This well is now triple completed with salt water in well in an anures zone, Blinbery oil and Langlie Mattix gas with 1 string 2-1/2" and 2 strings 2-7/8" casing.

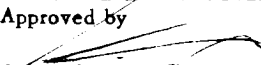
Witnessed by B. A. Moore	Position Asst. Dist. Supt.	Company Amerada Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. 3079'	T D 5450'	P B T D	Producing Interval 5017' to 5057'	Completion Date 12-1-60	
Tubing Diameter		Tubing Depth	Oil String Diameter 2-7/8"	Oil String Depth 5318'	
Perforated Interval(s) 5017' to 5057'					
Open Hole Interval -			Producing Formation(s) Undesignated (Blinbery)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Undesignated	producing with	Blinbery with	one allow. ble		
After Workover	5-27-63	None	1340	None		-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name B. A. Moore	
Title Asst. Dist. Supt.		Position District Superintendent	
Date 5-27-63		Company Amerada Petroleum Corporation	