NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
Santa Fe, New Mexico   Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE   New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico   January 5, 1961
(Place)   (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
Amerada Petroleum Corporation _____, Well No. 13, in SW ¼ SW ¼,

M (Company or Operator), Sec 24, T 25-S, R 37-E, NMPM., Undesignated Pool

Unit Letter
Lea

Please indicate location:
K-37-E

D	C	B	A
E	F	G	H
L	K	J	I
M .#13	N	O	P

County. Date Spudded 11-9-60   Date Drilling Completed 12-6-60
Elevation 3079' D.F.   Total Depth 5450'   PBTD
Top Oil/Gas Pay _____   Name of Prod. Form. Undesignated

PRODUCING INTERVAL -
Perforations   5017' to 5057'
                                   Depth   Depth
Open Hole _____   Casing Shoe _____   Tubing _____

OIL WELL TEST -
                                                              Choke
Natural Prod. Test: ____bbls.oil, ____bbls water in ____hrs, ____min. Size__

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
                                                         Choke
load oil used): 38.17 bbls.oil, .58 bbls.mud in 5 hrs, 0 min. Size 20/64"

GAS WELL TEST -
Natural Prod. Test: _____MCF/Day; Hours flowed ____Choke Size_____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____MCF/Day; Hours flowed_____
Choke Size_____Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): Acidized with 2,000 gals. of 15% non-emulsion
Casing   Tubing   Date first new
Press._____ Press._____ oil run to tanks 12-17-60
Oil Transporter Texas-New Mexico Pipe Line Co.
Gas Transporter El Paso Natural Gas Co.

Tubing, Casing and Cementing Record

Size	SET AT	Sax
10-3/4"		
11-3/4"	855'	700
2-7/8"	5318'	385

Remarks: Flowing oil well - Flowed 38.17 bbls oil and .58 bbls mud in 5 hrs on 20/64" cke, tbg. press. 1250#. 24 hour rate of oil = 183.12 bbls.

I hereby certify that the information given above is true and complete to the best of my knowledge.
                                        Amerada Petroleum Corporation
Approved_____, 19____   (Company or Operator)
                                        By: _____
OIL CONSERVATION COMMISSION   (Signature)
                                        Title District Superintendent
By: _____
                                        Send Communications regarding well to:
Title _____
                                        Name Amerada Petroleum Corporation
                                        Address Box 706, Eunice, New Mexico