

Santa Fe, New Mexico

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S**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation
(Company or Operator)

Ida Winberley
(Lease)

Well No. 13, in SW/1/4 of SW/1/4, of Sec. 24, T. 25-S, R. 37-E, NMPM.

Justis Elinebry -

Pool Lea

...County.

Well is 330' feet from South line and 330' feet from West line.

of Section 24 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced 11/9/60, 19..... Drilling was Completed 12/8/60, 19.....

Name of Drilling Contractor.....**Noble Drilling Company**.....

Address 320 Pan American Bldg., Fort Worth, Texas

Elevation above sea level at Top of Tubing Head..... **3079' D.F.**..... The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"-11-3/4"	10.5	New	855'	Baker	-		Surface Cag.
3 1/2"	9.25	New	4227'	Baker	-	4070-90'-4145-65'	Salt W dis. string
2-7/8"	6.5	New	5306'	Baker	-	5017'-5057'	Unders. Oil string
2-7/8"	6.5	New	5328'	Baker	-	O.H. 5319'-5450'	J-Blind-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4"					
15"	11-3/4"	855'	700	B.J.		
9-7/8"	3 1/2"	4241'	730	Halliburton		
8-3/4"	2-7/8"	5318'	385	Halliburton		
8-3/4"	2-7/8"	5341'	-	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

San Andres Zone: Acidized 3 1/2" Csg. perf. from 4070'-4090', 4145'-4165' w/2000 gal. 15% Reg. acid, closed zone in w/25" Vacuum, this zone to be used salt water Disp.

Undesignated Zone: Acidized 2-7/8" Csg. Perf. from 5017'-57' w/2000 gal. 15% NE H-24 Acid.

Justice Blinbery Zone: Acidized 2-7/8" Cag. Open hole from 5319'-5450' w/6000 gallons of 15% H-26 NE acid & Sandsoiled frac w/10,000 gal. of Parariss oil & 15,000# of Ottawa 20-40 sand.

Result of Production Stimulation. **Justis Blinberry Zone - Flowed 67.62 bbls oil & 12.42 bbls water in 8 hrs. on 16/64" choke, T¹ 350°, Gas Volume 92,698 cu. ft gas p/d. GOR 457 - 24 hr rate of oil - 202.80 bbls. Gvty 37.8 corrected.**

..Depth Cleaned Out.....

5

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 5450' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**1-7-61**....., 19.....

Blinsbury - 24 hr. rate 202.80 bbls

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....**37.8 - Corrected**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico		
T. Anhy.....	814'	T. Devonian.....
T. Salt.....	912'	T. Silurian.....
XXXXX A-1	1918'	T. Montoya.....
T. Yates.....	2286'	T. Simpson.....
T. 7 Rivers.....	2506'	T. McKee.....
T. Queen.....	2934'	T. Ellenburger.....
T. Grayburg.....	3226'	T. Gr. Wash.....
T. San Andres.....	4635'	T. Granite.....
XXXXXXXX Clearfork -	5123'	T.
T. Drinkard.....		T.
T. Tubbs.....		T.
T. Abo.....		T.
T. Penn.....		T.
T. Miss.....		T.
		T. Ojo Alamo.....
		T. Kirtland-Fruitland.....
		T. Farmington.....
		T. Pictured Cliffs.....
		T. Menefee.....
		T. Point Lookout.....
		T. Mancos.....
		T. Dakota.....
		T. Morrison.....
		T. Penn.....
		T.
		T.
		T.
		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar
6'	800'	794'	Sand & Shale
800'	920'	120'	Anhydrite
920'	2130'	1210'	Salt & Anhydrite
2130'	2280'	150'	Anhydrite & Dolomite
2280'	3960'	1680'	Anhydrite & Dolo & sand
3960'	5450'	1490'	Dolomite, chert & sand

From	To	Thickness in Feet	Formation
<u>SLOPE TEST</u>			
720'	- 1/4 deg		3130'-1½
820'	- 1½ "		3248'-1½
1200'	-1½ "		3335'-1
1350'	- 1 "		3665'-1
1450'	- 1½ "		3955'-1½
1530'	- 1½ "		4095'-1
1680'	-2½ "		4245'-2½
1752'	-2 "		4395'-2½
1810'	-2½ "		4460'-2½
1950'	-2½ "		4625'-2½
2010'	-2½ "		4915'-1½
2100'	-2½ "		5105'-1½
2160'	-3 "		5300'-2
2275'	- 2½ "		
2304'	- 2 "		
2600'	- ¾ "		
2819'	- 1½ "		
2836'	- 2 "		
3100'	- 2-¾ "		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 7, 1961

Company or Operator..... **Amerada Petroleum Corporation** Address..... **Box 706, Eunice, New Mexico**

Name A. R. Mac Post Asst. Dist. Supt.