

#1 string - Justis Blinebry

- D.S.T. No. 1 - 4871' to 4959', 4 1/2" drill pipe, 5/8" bottom and 1" top chokes. Two hour test - Opened tool at 5 AM 12-3-60 with fair blow of air, had gas to surface in 24 min. , Volume too small to measure. Drill pipe pressure decreased from 3# to 1#. No fluid to surface. Recovered above TC valve - 145' or 2 barrels oil and gas cut drlg. mud, est. 12% oil cut and 385' or 3.8 barrels of oil, gas and sulphur water cut drlg. mud, est. 23% oil cut. Below TC valve - 120# or .81 bbls of sulphur water.
- D.S.T. No. 2 - 5020' to 5110', 4 1/2" drill pipe, 5/8" bottom & 1" top chokes. Two hour test - Opened tool at 10:45 AM 12-4-60 with good blow of air, gas to surface in 10 minutes, gas volume from 222,590 cu. ft. gas per day to 327,570 cu. ft gas per day with drill pipe pressures from 85# to 130#, no fluid to surface. Closed tool at 12:45 PM, recovered above T.C. valve - 235' or 1.85 bbls of salty sulphur water with a trace of oil. Below T.C. valve - 118' or .87 bbls of salty sulphur water & drilling mud cut with 27% oil.