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Ν	NEW MEXICO OIL	CONSERVA	TION CO	OMMISSI	ON (R	CATOCA J.	55)
-	MISCELLAN						
(Submit to	appropriate Distri				Rule 1106)	
COMPANY Ane	rada Petroleum Corj			Eunice, N	ew Mexico		
		(Address	5)				
LEASE Ida Wimb	erlev WEL	LL NO. 13	UNIT	M 5 24	т 25-	S R	37 - E
	ERFORMED 12/6/		POOL		Blinebry		
DAIL WORKFI	12/0/						
This is a Report	t of: (Check appro	opriate block	<) T	Results	of Test o	f Casing	Shut-
, in the second		_	 		1 1 17 1		
Beginn	ing Drilling Opera	ations		Remedi	al Work		
Pluggir	ng			Other			
	-	,,,,_,					
Detailed account	t of work done, na	ature and qua	antity of	material	s used and	d results	obtai
5450' TD - Finis	hed 8-3/4" hole @ Jts. set @ 5341&	7:45 A.M. 12	2 /6/60 - F	Ran #1 sti	ring 2 - 7/8	D D EUE	0•5₹ 1 4 0
& #2 Strin #2 String	water, plug down and the set. Max. Mg ran 59 Turburlig 2-7/8" Csg. w/1575 to 100# in 25 minu	sers Teste 5#, held Ok utes. tested	d 3 支 " Cs - Tested ; OK	g. w/1500 #1 String	# pressure 2-7/8# Cs		# pre
& #2 Strin #2 String bled down Note: Acco	ater, ping down 2-7/8" Csg. w/1575 to 100# in 25 minu ording to temp. sur string of 2-7/8" cr string clear as was	sers Teste 5#, held Ok utes, tested rvey, cement sg Cemente	ed 3 [±] Csi • Tested ; OK. − was appr •d thru ti	g. w/1500 #1 String ox. 1 Jt. he #2 str	# pressure 2-7/8 [#] Cs up on the ing & $3\frac{1}{2}^{H}$	outside	of
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<pre>& #2 String #2 String bled down Note: Acco #1 #1 #1 FILL IN BELOW Original Well D</pre>	ng ran 59 Turburlis 2-7/8" Csg. w/1575 to 100# in 25 minu ording to temp. sur string of 2-7/8" ca string clear as wat W FOR REMEDIAL ata:	sers Teste 5#, held Ok utes, tested rvey, cement sg Cemente set 1 Jt. J L WORK RE	ed 3 ^½ " Csg - Tested ; OK was appr ed thru t lower that PORTS C	g. w/1500 #1 String ox. 1 Jt. he #2 str n #2 stri	# pressure 2-7/8" Cs up on the ing & 3 ¹ / ₂ " ng.	outside string,]	of
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<pre>& #2 String bled down Note: Acco #1 #1 #1 FILL IN BELOV Original Well D DF Elev. Tbng. Dia Perf Interval (s Open Hole Inter RESULTS OF W Date of Test Oil Production, Gas Production Water Producti Gas Oil Ratio, Gas Well Poten</pre>	A constraints of the second se	sers Teste 5#, held Ok utes, tested rvey, cement g Cemente set 1 Jt. 1 L WORK RE: DF Oil S	ed 3 ^½ " Csg - Tested ; OK was appr ed thru ti lower than PORTS C Prod. Int tring Dia	g. w/1500, #1 String ox. 1 Jt. he #2 string n #2 string DNLY 	# pressure 2-7/8" Cs up on the ing & 3½" ng. 	a outside string, J Date ng Depth AFTE	R
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