

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Box 706 - Eunice, New Mexico
(Address)

LEASE Ida Wimberley WELL NO. 13 UNIT M S 24 T 25-S R 37-E
DATE WORK PERFORMED 12/6/60 POOL Justis Blinebry

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

5450' TD - Finished 8-3/4" hole @ 7:45 A.M. 12/6/60 - Ran #1 string 2-7/8" OD EUE 6.5# R-2 Casing 174 Jts. set @ 5341' - Ran 2nd String - 171 Jts. of 2-7/8" OD EUE 6.5# Csg. set @ 5318' - Ran 3 1/2" OD Reg. 9.2 # plastic coated internally csg, set @ 4241'. Cemented #2 String w/285 sacks of 50-50 Posmix & 100 sacks of regular cement 4% Jel. Total 385 sacks cement. Pumped plug to 5253' w/31 bbls of 10# brine water, plug down @ 5 PM 12/9/60. - Max. Pressure 500#. - Cemented #3 String - 3 1/2" Csg. w/730 sx. of 50-50 Posmix 4% Jel. Max. pressure 1600#. , Pumped plug to 4208' w/36 1/2 bbls of 10# brine water, plug down @ 4:45 PM 12/9/60. - Ran 60 Turbulizers on #1 String & #2 String ran 59 Turbulizers. - Tested 3 1/2" Csg. w/1500# pressure, held OK. Tested #2 String 2-7/8" Csg. w/1575#, held OK. - Tested #1 String 2-7/8" Csg. w/1500# press. bled down to 100# in 25 minutes, tested OK. -
Note: According to temp. survey, cement was approx. 1 Jt. up on the outside of #1 string of 2-7/8" csg. - Cemented thru the #2 string & 3 1/2" string, leaving #1 string clear as was set 1 Jt. lower than #2 string.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>B.A. Moore</u>	Amerada Petroleum Corporation (Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. A. Moore
Position Asst. Dist. Supt.
Company Amerada Petroleum Corporation