

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. Lease Designation and Serial No. LC 032650B
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	6. If Indian, Alottee or Tribe Name
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0442	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter F : 1980 Feet From The NORTH Line and 2080 Feet From The WEST Line Section 24 Township 25S Range 37E	8. Well Name and Number COATES, A. B. -C- 10
	9. API Well No. 30 025 11732
	10. Field and Pool, Exploatory Area Justis Abo
	11. County or Parish, State LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU and installed BOP. TOH with production equipment.
 2. Tag @ 6550' and cleaned out wellbore.
 3. Set CIBP @ 6550' and capped with 35' cement (NEW PBTD @ 6515). Perforated 7" casing with 8sjpf on interval 6220'-6230'. Perforated w/2 JSPF 6250'- 6443'.
 4. TIH with packer and set @ 6116'.
 5. Fractured stimulate perforations with 33600 gallons 40# gel + 103400# 20/40 sand. Rate=40 BPM. Max Pres=8000 psi.
 6. Set packer @ 6333". Acidized perfs 6399' -6443' w/ 6000 gals 15% NE-FE using 113 ball sealers. Max pres=1200 psi, Avg rate=5 BPM.
 7. Released packer and POH with tubing.
 8. Cleaned out and TIH with production equipment. Bottom of tubing @ 6454' w/Packer @ 6101'.
 9. Swabbed well started flowing; placed on test.
 10. Turned well over to Arco 11-27-95.
- OPT FLOWING 11-22-95; 0 BOPD, 23 BWPD, 1355 MCFD.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 3/13/96

TYPE OR PRINT NAME Paul R. Wilcox

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

