

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

BOX 1980  
HOBBS NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter F : 1980 Feet From The NORTH Line and 2080 Feet From The  
WEST Line Section 24 Township 25S Range 37E

5. Lease Designation and Serial No.  
LC 032650B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
COATES, A. B. -C-  
10

9. API Well No.  
30 025 11732

10. Field and Pool, Exploratory Area  
JUSTIS FUSSELMAN

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER:  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

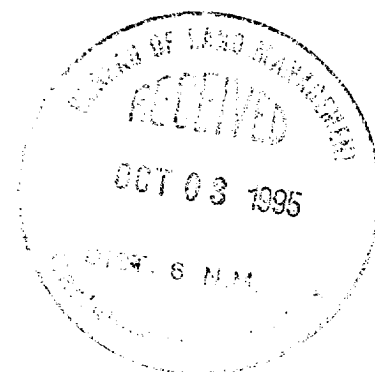
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Objective: Texaco intends to plugback the current Fusselman interval and recomplete into the Justis Abo formation.

1. RUPU and install BOP. TOH with production equipment.
2. Tag @ 6550' and clean out wellbore.
3. Set CIBP @ 6550' and cap with 35' cement. Perforate 7" casing with 8sjpf on interval 6220'-6230'.
4. TIH with packer and set @ 6120'.
5. Mini frac with 300 bbls gel.
6. Fracture stimulate perforations with 33600 gallons 40# gel + 103400# 20/40 sand.
7. Flow well back.
8. Release packer and POH with tubing.
9. Clean out and TIH with production equipment.
10. Return well to production and place on test.

A 3160-5 subsequent sundry notice will be submitted at the completion of this workover.



14. I hereby certify that the foregoing is true and correct.

SIGNATURE

TYPE OR PRINT NAME

Darrell J. Carriger

TITLE Engineering Assistant

DATE 10/2/95

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Signature by Shannon J. Shea TITLE PETROLEUM ENGINEER DATE  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.