

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

0+6-MMS Roswell, 1-File, 1-Engr. JM, 1-Formena CK, 1-Laura Richardson, 1-JA, 1-BW

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, deepen or plug back this different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ DEC 3 1982
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. F, 1980' FNL & 2080' FWI
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Squeeze one pay in dual well (X)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/1/82 Squeeze off Blinebry. Dual Blinebry and Fusselman completion. Rig up Baber pulling unit. Pull 189 rods on long string and 198 rods on short string and 65 jts of tbq.
11/2/82 Lay down short string. Rods & tbq. Ran rod and pump.
11/4/82 Removed dual hanger and changed rams. Release packer & TOH. TIH with 6 1/8" bit and casing scrapper. Tagged Baker Model "D" packer @ 6800'. No fill. TOH to 5000'.
11/5/82 TOH with tubing and 6 1/8" bit. Ran Maypole 7" arrow RBP and tension packer. set RBP at 6694'. Set pkr @ 5662'. Tested BP to 1500#. Circulate sand, clas "C" with 2% CaCl. Max press 3300#, Displaced to 5125'. SI press. 700#.
11/6/82 TOH w/ pkr. TIH with 6 1/8" bit and scrapper and tag cement at 5050'. Press. test csg to 500#. Leaked off to 50# in 2 min. Drilled green cmt 5050-'5135'. (85').
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent DATE November 30, 1982

ACCEPTED FOR RECORD
(This space for Federal or State office use)
APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 14 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO *See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

11/8/82

11/9/82

11/10/82

11/11/82

11/12/82

11/13/82

11/15/82

11/16/82

11/17/82

GPO : 1981 O - 347-11

Ran tbg & pkr. Locate hole in csg 4677-4708'. Set pkr @ 4429' pump in 1/2 BPM @ 1200#.

Pkr @ 4429' holes at 4677-4708. Howco pump 250 gals 15% NE, cement with 200 sxs class "C" displace to 455 w/ 1500#.

Pull tbg & pkr. Ran 6 1/8" bit tag cement @ 4590'. Drilled to 4718'. Test 500# OK. Ran to 5145. Drilled cement to 5227.

Drilled cement 5227-5449' fell free perms 5242-5445 test 500# OK. Ran bit to 5694'.

Pulled 6 1/8" bit ran retrieving head caught BP @ 5694'. Pull plug. Geosource ran PFC 6892-5500'. Perf Fusselman 2 SPF 6584, 86, 88, 90, 92, 6607, 12, 26, 28, 30, 36, 38, 56, 58, 60, 62, 64, 69, 71, = 40 holes lost gun.

Ran overshot caught fish (gun).

Dowell treated perms Fusselman 6584-6671 (pkr @ 6504') 40 holes w/ 5000 gals 15% NE acid, plug @ 6690', 30 balls, 1200# salt, 4 stages. Rate 2.4 bbl. Max 1100#, min vac. SI vac. Total load pull plug & pkr. Ran 2 3/8" tbg 216 jts set @ 6736'. SN @ 6720'. Anchor @ 6533'.

Ran 2 x 1 1/4 x 16' pump. Set @ 6720', ran 189 3/4" rods & 79 7/8" rods.

Spaced out, skidded. P.U. Started pumping.

Placed well back on production.

RECEIVED

JAN 17 1983

O.C.O.
NOBBS OFFICE