

6-USGS-Roswell
1-BB-Engr. Tech.

Form 9-331
Dec. 1973

1-JIM-(Engr.)
1-CK-(Foreman)
1-File

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well ☒ well ☐ other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit F, 1980' FNL & 2080' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Repaired packer/tubing leak & acidized

5. LEASE

LC-032650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.B. Coates "C"

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

Justis Fusselman & Justis Blinebry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 24, T-25S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3088' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/22/81 Rigged up pulled rods.

8/24/81 Pulled short string (blinebry) and 1500' of long string. (Fusselman)
Started washing @ 6524' to 6605' top of pkr.

8/25/81 Pulled long string. Replaced seal (hole in tbg.).

8/26/81 Ran short string & tested to 5000 psi. Latched into pkr. @ 6533',
SN @ 6500'.

8/27/81 Knox attempted to treat fusselman perfs (6704-6750 = 15 holes)
w/5000# (pkr @ 6600) no break.

8/28/81 Pulled tubing (both strings) & ran bit to 6627'. (Lock set pkr cut out).

8/29/81 Pulled tbg & bit. Picked up work string. Ran packer picker to 6565'.

8/31/81 Pulled Model "D" Packer @ 6600'.

(Cont'd)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Superintendent

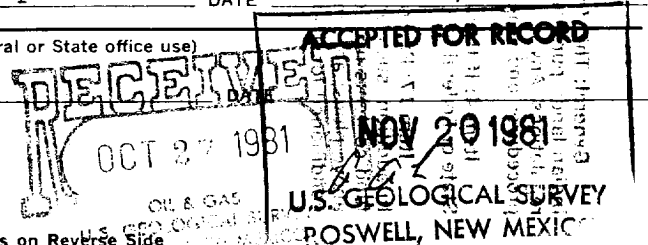
DATE October 23, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

