

1-R. J. STARRAK-TULSA
1-A. B. CARY-MID
1-JDM, ENGR.

1-FOREMAN
1-BH, FIELD CLK
1-FILE

COPY TO O. C. C.

arm Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 280' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
LC-032650
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
A. B. Coates "C"
9. WELL NO.
10
10. FIELD OR WILDCAT NAME
Justis Fusselman
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T-25S, R-37E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3088 DF

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/10/79 Dual Well. Rigged up unit. Pulled rods from both sides.
10/11/79 Pulled and laid down 212 jts. 2 3/8" Hydril tbg. - short string. Bottom 43 jts. had severe corrosion. ND BOP. Removed hanger from long string. Pulled 205 jts. (6367') 2 3/8" EUE 8rd - collar split, 2 3/8" 8rd pin looking up.
10/12/79 Ran overshot and latched fish at 6367'. Pulled off 4 times trying to meet. McCullough cut tbg. at 6625', 3' above pkr. POH and wireline broke, left csg. collar locator and tbg. cutter in hole, approx. 9' long. POH with tbg. Laid down 8 jts. of bad tbg. and parallel string anchor. Ran gauge ring to 6600'. Set Baker Model D at 6600'.

(CONTINUED)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. J. Starrak TITLE Area Engr. DATE 12-5-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 2. Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content; not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

10/15/79 Ran 211 jts. (6580') 2 3/8" 5.5# and set in "D" pkr. at 6600'. SN at 6567' and mud anchor at 6533'.

10/16/79 Ran short string 208 jts. (6495') and set at 6533' in dual pkr. SN at 6499'.

10/17/79 BJ treated Fusselman perforations, 6704-50', with 4500 gals. 20% acid. Maximum 1900#, minimum 1850#, rate 4 BPM. ISIP vacuum. Washed Blinebry perforations, 5242-5445', with 500 gals. Ran long string 2" x 1 1/4" x 26' pump.

10/18/79 Ran rods - short string. Rigged down unit.

10/19 to 10/22/79 Pumped and tested.

10/23/79 Fusselman test: 13 x 54 SPM, 80 BO, and 15 BW.

Blinebry test: 11 x 24 SPM. 0 BO, 31 BW, and good gas.

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