

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR INFORMATION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-INMOCC

1-Energy Resources Board, Box 2088, Santa Fe, N.M. 87501

1-W.L. Boone-Houston

1-R.L. White-Midland

1-File

GETTY OIL COMPANY

P.O. BOX 249, HOBBS, NEW MEXICO 88240

Reason(s) for filing (check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Gashead Gas

Dry Gas

Condensate

Other (please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
A. B. COATES "C"	10	JUSTIS FUSSELMAN	State, Federal or Fee FED.	
Location				
Unit Letter F	1980	Feet From The NORTH	2080	Feet From The WEST
Line of Section 24	Township 25-S	Range 37-E	NMPL	LEA
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address to which approved copy of this form is to be sent					
SHELL PIPE LINE COMPANY	P.O. BOX 1910, MIDLAND, TEXAS 79701					
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐	Address to which approved copy of this form is to be sent					
EL PASO NATURAL GAS COMPANY	P.O. BOX 1384, JAL, NEW MEXICO 88252					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is well currently connected?	When
	B	24	25-S	37-E	YES	7-29-76

If this production is commingled with that from any other lease or pool, give common order number: PLC-33

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒ Gas Well ☐	Is well currently connected?	When
X	X	YES	7-29-76
Date xxxxxx Rework	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-19-76	7-29-76	8210	8050
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Tubing Depth	
3088 D.F.	FUSSELMAN	6704	6838
Perforations		Depth Casing Set	
6704-6750		8162	
TUBING, CASING, AND CEMENTATION			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
17-1/2	13-3/8	536	550
12-1/4	9-5/8	3349	1300
8-3/4	7	8162	750
	2-3/8	6838	

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks	Date of Test	Test Method (pitot, back pr.)	Gravity of Condensate
7-29-76	8-3-76	PUMP	
Length of Test	Tubing Pressure	Water Cut	Gr. MCF
24 Hours	55	PACKER	--
Actual Prod. During Test	Oil-Bbls.	Water Cut	Gr. MCF
78	75	3	222

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Test Method (pitot, back pr.)	Gravity of Condensate
		Tubing Pressure (shut-in)	
		Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C.L. Wade: *C.L. Wade*

(Signature)

AREA SUPERINTENDENT

(Title)

AUGUST 4, 1976

(Date)

WLG/bh

OIL CONSERVATION COMMISSION

George L. Wade
SUPERINTENDENT

This form is to be filed in compliance with RULE 1104.
If the well is to be allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and incompletable wells.

Fill out only Sections I, II, III, and VI for changes of owner, transporter, or other conditions of production.

RECEIVED

AUG 5 1976
CFL CONSERVATION COMM.
HOBBS, N. M.