

4-ITCS-Hobbs
1-W.L. BOONE-Houston

1-R. L. White - Midland
1-FITE

Form 9-330
(Rev. 6-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 12 6355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (D)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. COATES "C"

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

JUSTIS FUSSELMAN

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

24-25S-37E

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 249, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL, 2080' FWL, Section 24

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

Rework

15. DATE ~~RECEIVED~~

7-19-76

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

7-29-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3088 D.F.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8210

21. PLUG, BACK T.D., MD & TVD

8050

22. IF MULTIPLE COMPL., HOW MANY*

Dual

23. INTERVALS DRILLED BY

Dual

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6704 - 6750 FUSSELMAN

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8		536	17-1/2	550 Sxs.	---
9-5/8		3349	12-1/4	1300 Sxs.	---
7		8162	8-3/4	75- Sxs.	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	6838	6800

31. PERFORATION RECORD (Interval, size and number)

6704-6750'- 16 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6704-6750	1500 Gals. 15% NE Acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-29-76		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-3-76	24	2"	→	75	222	3	2960/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	QIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—		→				37.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. L. Wade: C. L. Wade TITLE AREA SUPERINTENDENT

DATE 8-4-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

WLG/bh