NUMBER OF CO	PB RECEIVE			TEW N	MEXICO O				COMM	ISSION	(Form C-) Revised 7/		
BANTA FE						Santa Fe.	New Me	Xi.					
U.S.G.S.				REOU	EST FO	R (OIL) - (G A	AS) AI	LLOW	APLE			
LAND OFFICE	OIL			1-0CC			, (0.				NT		
PROBATION OF	GAS			L-Houston		,					New Wel Recomple	•	
OPERATOR				here the ter	1-File	1 1					-		
This	form sh	all be su	bmitted by	y the operator	r before an ini	itial allowat	ble will be	e assigned	to any co	om _p leted C	hi or Gas	well. Nou:	
Form C-1	04 is to	be subm	nitted in Q	UADRUPLI	ICATE to the	e same Distr	nct Umce	e to which	this form	-101 was se n is filed d	uring cale	ndar	
able will	be assign	ned effe	ctive 7:00	A.M. on dat	te of completi mpletion date	chall he th	at date it	the case	of an oil	well when	new oil is	deliv-	
month of	comple	uon or	recomplet	to: The conted	on 15.025 psi	a at 60° Fa	hrenneit.						
erea into	o the sto	CK TANKS	. Was suus	t be reported	be reported on 15.025 psia at 60° Fahrenheit. Nobbs, New Mexico					January	8, 196	5	
						(Pla	ice)				(Date)		
14'E A 0 E	- HERE	BV RE	OUESTI	NG AN ALL	OWABLE FO	OK A WEI	ll <mark>k</mark> no	WN AS:					
NE ARI	i Anunt		Compati	v A. B.	. Coates C		ell No	10	, in	SE 1/4		1/4,	
ن ب		~	,			• \							
P		Sec	24	., T. 258	, R 37 1	, NMF	PM.,	JUST15	51194 6	шу 	4	Pool	
Unit	(Company or Operator) F Sec				ework	12.11-6			WOEK C	ompleted	2-21-64		
L	Unit Letter Les)ate Spudded.	14-11-9	······	Date Dr.	210	PBTD	8050		
Р	lease inc			Elevation	3401 7	.	IOTAL D	eptn		······································	· · · · · · · · · · · · · · · · · · ·		
				Top Oil/Gas	s Pay5242	•	Name of	Prod. Fo:	rm•				
D	C	B	A	PRODUCING	INTERVAL -							_	
					ns 5242, 49	55. 63	, 90, 9	96, 531	9, 67,	86, 99,	5437 k	451	
E	F10	G	H			•	Depth	Shoe 81	62	Depth Tubing	5331'		
-	•			Open Hole_			Casing	Shoe		^{rubing}			
				OIL WELL T								Choke	
L	K	J	I	Natural Pr	od. Test:	bbls.o:	il,	bbls	water in .	hrs,	min.	Size	
					Acid or Fract								
M	N	0		Test After	used): 67	ture freatmen	4		24	0	Chok	° 16/64	
M	И	N N		load oil u	ised):	_bbls,oil,		_DDIS wate	r in	nrs,			
				GAS WELL T	<u>EST</u> -								
1980 F	IL & 2	080 PM	L	Natural Pr	rod. Test:		MCF/Da	y; Hours f	lowed	Choke	Size	<u> </u>	
	/ F00T	AGES			Testing (pito								
		Feet	nting Reco Sax										
Siz				Test After	r Acid or Frac	ture Treatme	ent:		MC1 /	Day, nours			
12-2/	13-3/8 536		550	Choke Size	eMet	hod cf Testi	ing:			-			
13-3/						- Cinc an	ounts of	materials	used, suc	h as acid.	water, oil	and	
9-5/	8 3	3349	1300	Acid or Fr sand): 20	racture Treatme	Acid,	24,000	gal. 1	se. oil	L & 43,0			
				Gasing	Tubing	Da	te first	new	Tenner	- • 4. 196	5		
7	1	B162	1000	Press.	Tubing Press.	1550 _oi	il run to	tanks	Jenuer				
2-3/	/8	5331		Oil Trans	porter	lexas New	Nexic	o Pipe	Line Co	ompany			
2-3/		6 8 2 0				11 Paso N	latural	Gas Co	apan y				
		Thi		dual Bline	bry-Monto	ya 011 c	DIGII				••••••••••••	•••	
Remark	(S :										•••••••••••••••••	····	
	•••••••		•••••••	·····		27		•			•••••••••••••••••		
		<i>• • •</i>	••••				·····			wiedge			
II	hereby c	ertify th	hat the ini	formation giv	ven above is t	true and cor	mplete to	the best of		wnany			
Annroy	red.			••••••	ven above is t , 19						•••••		
							orig	(Con Jinal S	igned	БУ			
	OIL Ø	CONSE	RVATIO	N COMMIS	SION	By:		0L., ·	WADE	re)			
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p	\leq		\leq	Title					9	ications regarding well to:			
			í				Nend		nications	regarding			
Title						Nam	e		Y	New Maw	ico		
							Bo	x 449,	NGOD# ;	New Mex			