



(SUBMIT IN TRIPLICATE)

 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

 Land Office Las Cruces  
 Lease No. 032630 (b)  
 Unit A. B. Conter "C"

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 2

1941

Well No. 10 is located 1000 ft. from N line and 2000 ft. from W line of sec. 24

SE/4, Sec. 24

(1/4 Sec. and Sec. No.)

253

(Twp.)

37E

(Range)

NMPM

(Meridian)

Justia Montoya-Ellenburger

(Field)

Lea

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 3088 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Killed Ellenburger and Montoya zones with No-Bloch. Pulled tubing & Baker Model "J" packer. Drilled top off Baker Model "P" packer and pushed to bottom. Ran Halliburton CI cement retainer and set @ 8150'. Tested tubing w/ 5000#. Squeezed 148 sks. Trinity Inferno cement below retainer w/ max. press. of 4800#. Recovered out 2 sks. Ran tie-in log & collar locator 8150-7500'. Perforated Ellenburger zone from 8108-26' w/ 2 Crack Jets and 2 std. jets per foot. Set Baker Model "P" packer @ 8075'. Ran long string of API 2-3/8" tubing and set @ 8119' w/ nothing nipple @ 8109' w/ Otis LJM packer set @ 6802'. Tested w/ 4000 psi. Ran second string of 2-3/8" Hardy-Griffin CS tubing, latched into packer @ 6802' and tested to 4000 psi. Garrett valves set as follows: 890# at 6754'; 910# @ 5699'; 930# @ 4279'; and 950# @ 2576'.

Swabbed Ellenburger to flowing. In 22-1/2 hrs. well flowed 111 @ and no water on 16/64" choke, IP 225#, GOR 737:1.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil CompanyAddress Box 347Hobbs, N. Mex.By [Signature]Title Area Supt.