SANTA FE, NEW MEXICO

lustis Ellenburger	-Nontoay	County Lea	Date 8-11-59
)perator didewater Dil Company	Lease	. B. Coates "C"	Well No.
TC-		Township	Range
Location Onit	24	25	37
zones within one mile of the subject we 2. If answer is yes, identify one such inst Aglantic of the	ll? YES x NO _ ance: Order No. 12C=		
3. The following facts are submitted:	Upper Zone		Lower Zone
a. Name of reservoir	Justis Jontoya		ustis Ellenburges
b. Top and Bottom of Pay Section (Perforations)	6840-6	906'	8162-8210' (Open hole)
c. Type of production (Oil or Gas)	Oil		011
d. Method of Production	<del></del>		
(Flowing or Artificial Lift)	Flow		- Flow
( ) 1 1	of all wells on applican		e of packers and side door chokes, and such other n offset leases, and the names and addresses of eu thereof, evidence that said offset operators have
b. Plat showing the location of operators of all leases offse operators of all leases offse c. Waivers consenting to such been furnished copies of the d. Electrical log of the well of thereon. (If such log is not 5. List all offset operators to the lease of the copy of the lease of the copy of the lease	of all weils on applicant tring applicant's lease. dual completion from application. *  or other acceptable log available at the time a month which this well is low 312, initial and	with tops and bottoms of propplication is filed, it shall becated together with their con	n offset leases, and the names and addresses of eu thereof, evidence that said offset operators have ducing zones and intervals of perforation indicated see submitted as provided by Rule 112-A.)
b. Plat showing the location of operators of all leases offsec.  C. Waivers consenting to such been furnished copies of the d. Electrical log of the well of thereon. (If such log is not stored as Petroleum Corp., Briestern Natural Jas Co., 32 Atlantic Refining Co., 132 Atlantic Refining Co.	of all weils on applicant tring applicant's lease, dual completion from a application.*  or other acceptable log available at the time as which this well is look 312. Midland Tower 371, Midland	with tops and bottoms of propplication is filed, it shall breated together with their contract, Aidland, Texas	n offset leases, and the names and addresses of eu thereof, evidence that said offset operators have oducing zones and intervals of perforation indicated be submitted as provided by Rule 112—A.)
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Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation
Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If,
after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the
producing zones, then separate application for approval of the same should be filed simultaneously with this application.