NEW 'XICO OIL CONSERVATION COMM 'ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101, was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hebbs, New Mexico January 28, 1958 (Place) (Date)
C A 431	e Mebr	RVDE	OUESTU	NG AN ALLOWABLE FOR A WELL KNOWN AS:
				A. B. Coates "C" Well No. 10 in SE 1/4 NW 1/4,
	Compan	or Ope	rator)	(Lease)
F		, Sec	24	T. 25S , R 37E , NMPM., Justis Ellenburger Pool
Lea				County. Date Spudded 12-4-57 Date Drilling Completed 1-22-58
•••••	lease inc			Elevation 3088 RIB Total Depth 8210 PBTD NONE
D	С	В	TA	Top Oil/GEs Pay 8105 Name of Prod. Form. Ellenburger
,			"	PRODUCING INTERVAL -
<u> </u>	F	G	H	Perforations Neme
_	10			Open Hole 8162-8210 Depth Casing Shoe 8210 Tubing 8202
	K	J	 	OIL WELL TEST - Choke,
				Natural Prod. Test: 336 bbls.oil, None bbls water in 6 hrs, 0 min. Size
	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
	И	"		load oil used): bbls,oil, bbls water in hrs, min. Size
				GAS WELL TEST -
<u>.</u> s	ec. 24	. T25	s. R37E	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
bing	Casing (und Ceme	nting Reco	Method of Testing (pitot, back pressure, etc.):
Size 1		Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
3- 3	/o 5	36	55 0	Choke SizeMethod of Testing:
<u> </u>	70 3	30	<u> </u>	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
)-5	/8 33	49	1300	
7	81	62	75 0	Sand): Casing Packer Tubing Press. 773# Date first new oil run to tanks 1-27-38
				Oil Transporter Texas New Mexico Pipe Line Co.
2	82	8202		Gas Transporter El Pase Natural Gas Co.
	 V	a tre	atment -	- well flowed natural
emark	3:	9	d filless ?	TO THE SECOND THE WAS BEEN TO THE SECOND THE
		••••••	•••••	
				ormation given above is true and complete to the best of my knowledge.
			at the info	ormation given above is true and complete to the ocst of in an arrangement
				, 158 Tidewater Oil Company (Company or Operator)
	ed	MINU	7 w 1	Tidewater Oil Company (Company or Operator)
	ed	MINU	7 w 1	108 Tidewater Oil Company
	ed	MINU	7 w 1	COMMISSION By (Company or Operator) (Signature) h. P. Shackelford Area Supt.
prov	ed	MINU	7 w 1	Tidewater Oil Company (Company or Operator) Signature H. P. Shackelford
	ed	MINU	7 w 1	COMMISSION By (Signature) H. P. Shackelford Area Supt.