

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The
EAST Line Section 24 Township 25S Range 37E

5. Lease Designation and Serial No.
LC032650B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COATES, A. B. -C-
2

9. API Well No.
30 025 11724

10. Field and Pool, Exploratory Area
LANGLIE MATTIX 7 RVRS Q GRAYBURG

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☒ OTHER:

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-10-97: (Called BLM-Hobbs at 7:25 am-informed Steve of job) Move in; rig up Dawson Pulling Unit #1515 (Juan Ortega). Pull rods & pump stall P. Pull tubing (107 jts 2 3/8" tbg.
12-11-97: Ran 4 1/4" Bit, 1 jts 2 3/8" tbg, & 5 1/2" Casing Scraper to 3050'. Pull out of hole. Schlumberger set 5 1/2" CIBP @3000'. Dumped 35' cement on CIBP (NEW PBTD @2965').
12-12-97: Ran 2 3/8" tbg to 2940'. Displace casing w/corrosion inhibited fresh water. Pull out of hole laying down 107 jts 2 3/8" tbg. Remove BOP. Install tubing hanger flange. Pressure test 5 1/2" casing to 540 psi for 30 min-Held (Chart). Rig down pulling unit. Change status from Shut In-Oil to Temporary Abandon effective 12-12-97.

9-14-98
The Original Chart was lost (copy attached)
We respectfully request a T.R. Extension.
M. Q. 397-0451

APPROVED 12-12-98 MONTH PERIOD
10-8-99

14. I hereby certify that the foregoing is true and correct

SIGNATURE M. Quintana TITLE Engineering Assistant DATE 12/18/97

TYPE OR PRINT NAME Mike Quintana

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) GARY GOURLEY TITLE DATE OCT 08 1998

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ICGN GWW

