Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico 2 argy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	i i	UIKA	เทราเ	JKI UIL	, AND NA	I UMAL GA	10				
Operator							Well API No.				
Texaco Exploration and Production Inc.						30 025 11724					
Address P. O. Box 730 Hobbs, Nev	w Mexico	88240)-2528	8							
Reason(s) for Filing (Check proper box)	a(s) for Filing (Check proper box) X Other (Please explain)										
New Well	Change in Transporter of: EFFECTIVE JANUARY, 1992										
Recompletion	Oil Dry Gas										
Change in Operator	Casinghead	Gas 🛛	Conden	sale		,					
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	SE							····		
Lease Name	Well No. Pool Name, Including				ng Formation			Kind of Lease State, Federal or Fee		ease No.	
A B COATES C		2	LANG	LIE MAT	TIX 7 RVR	S Q GRAYBU	JRG FEDE		LC03	2650B	
Location	. 660			NO	DTU	660			EAST		
Unit LetterA	- :		. Feet Fro	om The NO	Lit	e and	Fe	et From The.	LACI	Line	
Section 24 Township	, 25	s	Range	37E	, <u>N</u>	МРМ,		LEA	<u> </u>	County	
III. DESIGNATION OF TRAN	CD/\DTCE) OF ()	rr a Ni	n Natili	DAT GAS						
Name of Authorized Transporter of Oil		or Conden		C NAIO	Address (Gi	ve address to wh	ich approved	copy of this f	orm is to be se	int)	
Texas New Mexico Pipeline C						1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
Texaco Exploration & Production Inc						P.O. Box 3000 Tulsa, OK 74 is gas actually connected? When?				····	
If well produces oil or liquids, give location of tanks.	Unit S	Sec. [24	Twp. 25S	Rge. 37E	is gas actual	YES	i wnen	•	17-92		
If this production is commingled with that f	rom any othe	r lease or	pool, giv	e commingli	ing order num	ber:					
IV. COMPLETION DATA											
Designate Type of Completion -	· (X)	Oil Well		Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl.	. Ready to	Prod.		Total Depth	 		P.B.T.D.	1	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					· · · · · · · · · · · · · · · · · · ·			Depth Casing Shoe			
\$ MI OCHROCIA									8 000		
TUBING, CASING AND						CEMENTING RECORD					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
						·					
								<u> </u>			
		···						ļ			
H MOOT DAMA AND DECLIES	T FOR A I		DI E					-			
V. TEST DATA AND REQUES				il and must	he equal to on	erceed ton alla	unhia for this	e dansh on ha t	ioe full 24 hour	ee)	
OIL WELL (Test must be after recovery of total volume of load oil and must be Date First New Oil Run To Tank Date of Test						ethod (Flow, pu			01 341 24 100	3.7	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
							•••	<u> </u>			
GAS WELL									•		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
T ANNU TON CONTRACT		201			r			L			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					1 (DIL CON	SERV	I NOITA	OIZIVIC	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					`	J.L 0011					
is true and complete to the best of my kn			# #00A¢		Data	. Amaza		MAR 0 2	92		
					Date	Approved	·	 			
CINC Jahrson .					By_	1 HELINA	LSIGNED	yr rel y e	SEXTON		
Signature L.W. Johnson	ohnson Engr. Asst.					D	STREET !	UYERVISO	7 % . k		
Printed Name 02-14-92		(505) 3	Title 193-7	191	Title						
,		/ 0			•						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.