Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Lucrgy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	1	OTRA	NSPC	RT OIL	AND NA	TURAL GA		( <u></u>			
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 99097 1/724					
Address		00040	0500								
Reason(s) for Filing (Check proper box, New Well Recompletion	Oil	Change in 1	Transport Dry Gas	ter of:	_	FECTIVE 6					
Change in Operator	Casinghead	Gas [ ]	Condens				<del> </del>	<del></del>			
If change of operator give name and address of previous operator	caco Produ	cing Inc.	. P	. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	2528	<del></del>	
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includi					Sta			of Lease No. Federal or Fee 129980			
A B COATES C			LANGI	LE MAI	11X 7 RVR:	Q GRAYBU				1	
Unit LetterA	(abl) North abl) Sact										
Section 24 Towns			Range			мрм,	· · · · · · · · · · · · · · · · · · ·	LEA		County	
III. DESIGNATION OF TRA				NATU	RAL GAS	a address to sul	ish same	l same of this i	form is to be se		
Name of Authorized Transporter of Oil or Condensate  Texas New Mexico Pipeline Co.						Address (Give address to which approved copy of this form is to be sent)  1670 Broadway Denver, Colorado 80202  Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company  Or Dry Gas  Line Company					P. O. Box 1492 El Paso, Texas 79978						
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec. Tv		Rge. 37E	Is gas actually connected? YES		When ? UNKNOWN				
If this production is commingled with th  IV. COMPLETION DATA	at from any other	r lease or p	ool, give	comming	ing order num	per:					
Designate Type of Completion	n - (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
te Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Depth Casin	ng Shoe		
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								<del> </del>		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUI				l and must	be equal to or	exceed top allo	anable for thi	s depth or he	for full 24 hour	re 1	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL		<del></del>			<u> </u>	<del>, , , ,                              </del>	······································	<del></del>			
chusi Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   X. M. Miller  Signature					OIL CONSERVATION DIVISION  JUN 0 3 1991  Date Approved  Eddie W. Seay  Oil & Gas Inspector						
K. M. Miller Div. Opers. Engr.  Printed Name Title April 25, 1991 915–688–4834					Title		a Gas	inspect	or		
Date			hone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.