Fo D

5-USGS-HOBBS ¥

1-A. B. CARY-MID D	Form Approved.
19-331 1-FLB ENGR.	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-032650 (b)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGIC .	- ADDELICAT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
not use this form for proposals to drill or to deepen or plug back to a different ervoir. Use Form 9–331–C for such proposals.)	a samucol race NAME
ervoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
-il #35 C	A. B. Coates C
well W well other	9. WELL NO. 2
. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Getty Oil Company	Langlie Mattix
ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P. O. Box 730, Hobbs, NM 88240	
LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 24, T-25S, R-37E
below.) AT SURFACE: Unit ltr. A, 660' FNL & 660' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Lea NM
AT TOTAL DEPTH:	14. API NO.
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
	3081 DF
QUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
ST WATER SHUT-OFF	
PACTURE TREAT X U I (5 9 5	
HOOT OR ACIDIZE	5 1979DTE: Report results of multiple completion or zon change on Form 9–330.)
ON ACTED CACINE II	
ILLITIPLE COMPLETE	BICAL SURVEY
HANGE ZONES \Box	EW MEXICO
BANDON	그는 그는 그는 그는 그는 일반 함께 다른 사람들이 되었다.
other)	the section of date
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is including estimated date of starting any proposed work. If well is	tate all pertinent details, and give pertinent date s directionally drilled, give subsurface locations ar
including estimated date of starting any proposed work. It well is measured and true vertical depths for all markers and zones pertir	nent to this work.)*
Measured and troe vortices of and n	11 m ro
1. Rig up pulling unit and pull rods and p	
nona mull tubing	
Install BOP and pull tubing.	
3. Fracture treat Langlie Mattix perforati	ons 3092-3362' with 45,000 gals.
gelled 2% KCl water and 46,500# of 10/2	0 mesh sand.
4. Run tubing, pump, and rods and place on	n production pumping Langlie Matt
4. Run tubing, pump, and rods and prace on perfs. 3092-3387'.	
porro. Dona doc.	
Subsurface Safety Valve: Manu. and Type	Set @
18. I hereby certify that the foregoing is true and correct	6-10-70
	r. DATE 6-19-79
W. T. Thomas (This space for Federal or State	te office use)
(ima abase is	

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 25 1979

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side