DISTRIBUTI		Ī	
SANTA FE	C.		
FILE		12	
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE		
Operator			
	Ge ⁻	tty	Oi.
Address			

MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE			Orig & 4cc: NMOCC		NATURAL	GAS	
TRANSPORTER	OIL		lec: H. E.				
60504760	GAS		lcc: R. H.	_			
PROPATION OFF	ICE		lcc: File				
Operator	ICE				-		
	Get	ty Oi	.l Company				
Address	T.						
Pencon(a) for filling	P•	0. Bo	x 249, Hobbs, New Mexic				
Reason(s) for filing ((.heck pro	oper box		Other (Pleas	e explain)		
Recompletion			Change in Transporter of: Oil Dry (Cas [
Change in Ownership	$\overline{\mathbf{x}}$			lensate			
If change of ownersh and address of previ	nip give : ous own:	name er	Tidewater Oil Company,	Box 249, Hobbs.	New Mex	ico	
•							
DESCRIPTION OF Lease Name	WELL	AND	LEASE. Well No. Pool Name, Including				_
A. B. Coat	es "C'	13/41			Kind of Leas		Lease No.
Location		1 (1	2 Iangli	e Mattix	State, Federa	giorFee Federal	LC-03265
Unit Letter	. <i>P</i>	66	Feet From The North	660		TD- 4	
			reet rom the road on	Ine dndOOO	Feet From	The East	
Line of Section	24	Tow	nship 25S Range	37E , NMEM	ı ,	Lea	County
DECICNATION OF							
Name of Authorized T	ransporte	SFORT r of Oil	ER OF OIL AND NATURAL G	As Address (Give address)			
Texas New	Mexic	o Pir	peline Co.	Pov 1510 Ma	3 3 m	- goral	
Name of Authorized T	ransporte	of Cas	inghead Gas 🚰 or Dry Gas	Pox 1510, Midland, Texas 79714 Address (Give address to which approved copy of this form is to be sent)			
El Paso Na	atural	. Gas	Co.	Box 1384, Jal, New Mexico 88252			
If well produces oil or	liquids,		Unit Sec. Twp. P.je.	Is I is detually connecte	ed? Whe	en 00525	
give location of tanks	·		I 24 25S 37E	Yen			
f this production is COMPLETION DA	comming TA	led with	n that from any other lease or pool,	, give commingling order	number:		
Designate Type	of Com	nletio	1 - (X) Compl. Ready to Prod.	Hew Well Worksver	Deopen	Tring Back Dame Her	to. Diff. Franty.
Date Spudded					1		
Date Spuaded			Date Compl. Ready to Prod.	Total Lepth		P.B.T.D.	
Elevations (DF, RKB,	RT CR	eto i	Name of Producing Formation	The Call of the Paris			
, , , , , , , , , , , , , , , , , , , ,	, 0,,,		Transit of Flodowing Formation	Top Off, Was Pay		Tubing Depth	
Perforations		The second secon		Depth Casing Shoe			
			TUBING, CASING, AN	D CEMENTING RECORD)		
HOLE SI	ZE		CASING & TUBING SIZE	ZE DEPTH SET		SACKS CEMENT	
					····		
						<u> </u>	
TEST DATA AND I	REQUES	ST FO	R ALLOWABLE (Test must be a	fter recovery of total volum			
DIL WELL			able for this de	epth or be for full 24 hours)			xceed top allow.
Date First New Oil Rur	n To Tank	(5	Date of Test	Producing Method (Flow,	pump, gas lift	!, etc.)	
Length of Test		 	Tubing Pressure				
,			Tabling 1 1000 at 0	Casing Pressure		Choke Size	ĺ
Actual Prod. During Te	e t		Oil-Bhis.	Water-Eblo.		Gas-MCF	
AS WELL							
Actual Prod. Test-MCI	F/D	1	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot,	hack pr.)		Tubing Draggues (at us 1-)				
marriou (pirot)	raun pri)	•	Subing Pressure (Shut-in)	Casing Pressure (Ehut-	(מו	Choke Size	
ERTIFICATE OF	СОМРТ	JANCE	7		2005=		
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
hereby certify that the	he rules	and rec	ulations of the Oil Conservation	APPROVED		150/	9
ommission have bee	n compli	ied with	h and that the information given '	1 1200	X		
ove is true and complete to the best of my knowledge and belief.			BY				
∥ •			TITLE				
-		, 1		Thin form is to h	e filed in co	mpliance with MULE	1104
0.	P. U	ade				ompliance with MULE ble for a newly drilled	

(Signatura)

Area Superintendent

(Title) September 30,

(Date)

well, this form must be accompanied by a tabulation of the deviation toots teken on the well in accordance with nuce 111.

All nections of this form must be filled out completely for allowable on now and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.