

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

E* re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. COATES "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

LANGLEY MATRIX 7-RIVERS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

24-25S-37E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

1.

OIL WELL ☒ LL ☐ OTHER

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 40, HOLDS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space below.)
At surface

1980' ISLAND 330' FEL. Section 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3000 CL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZ.

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up to P & 8-8-75. Ran tubing cutter in tubing. Stopped and hung at 2780'. Could not work or pull loose. Put 1000# pressure on tubing; packer would not release. Obtained verbal approval from MEXCO and USGS to cut tubing @ 2780' and continue plugging from that point. Cut tubing @ 2780'. Laid down tubing. Set cast-iron bridge plug at 2750'. Lumped 35' cement from BP @ 2750 back to 2710'. Ran tubing to 2675'. Circulated hole with brine mud. (66 bbls. 50-50 brine w/17 sacks gel). Laid 25 sack cement plug from 2547' back to 2300'. Laid 25 sack cement plug from 1242' back to 995'. Laid 10 sack cement plug at surface. Cut off head. Installed dry-hole marker.

WILL FKA 8-10-75

18. I hereby certify that the foregoing is true and correct

SIGNED C. L. Wade ORIGINAL SIGNED BY: C. L. Wade

TITLE AREA SUPERINTENDENT

DATE AUGUST 14, 1975

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

SEP 5 1975

ARTHUR R. BROWN
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.