

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
LC 032650 B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Alottee or Tribe Name

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER
WELL WELL
1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER HORIZONTAL LATERAL
WELL OVER BACK RESVR.

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COATES, A. B. -C-

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

15

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0405

9. API Well No.
30 025 11728

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface

Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line

At proposed prod. zone

10. Field and Pool, Exploatory Area
JUSTIS ABO Mid

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 24, Township 25S, Range 37E

At Total Depth

14. Permit No.

Date Issued

12. County or Parish
LEA

13. State
NEW MEXICO

15. Date Spudded
3/10/99

16. Date T.D. Reached
3/25/99

17. Date Compl. (Ready to Prod.)
4/4/99

18. Elevations (Show whether DF, RT, GR, etc.)
3084' KB

19. Elev. Casinhead

20. Total Depth, MD & TVD
7760'

21. Plug Back T.D., MD & TVD

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools
Drilled By -->

CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

6285'-7760' ABO OPEN HOLE

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
TDT

27. Was Well Cored
No

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13.375"		544'	17.5"	500 SX	
9.625"		3320'	12.250"	1300 SX	
7"		8050'	8.750"	950 SX	
OPEN HOLE		8125'	8.750"		

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6220'	6126'

31. Perforation record (interval, size, and number)

6285-7760' OPEN HOLE

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6285-7760'	66000 GALS 15% HCL
	71000 GALS WF-130

33. PRODUCTION

Date First Production 4/15/99 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING N/A Well Status (Prod. or Shut-in) PRODUCING

Date of Test 5-23-99 Hours tested 24 Choke Size 30/64" Prod'n For Test Period Oil - Bbl. 4 Gas - MCF 276 Water - Bbl. 60 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
FMR

35. List of Attachments

DIRECTIONAL SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 7/27/99

TYPE OR PRINT NAME J. Denise Leake