

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER HORIZONTAL LATERAL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The
EAST Line Section 24 Township 25S Range 37E

5. Lease Designation and Serial No.
LC 032650 B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COATES, A. B. -C-

15

9. API Well No.
30 025 11728

10. Field and Pool, Exploratory Area
JUSTIS ABO Mid

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Attering Casing	☐ Conversion to Injection
	☒ OTHER: HORIZONTAL LATERAL	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
- 3-10-99: MIRUSU. UNLOAD BOP. PUMP 220 BBLS BRINE TO LOAD & TEST CSG. ND FLOW TREE & GAS LINES & WH. NUBOP. REL PKR @ 6112'.
3-11-99: BLOW WELL DN. KILL W/20 BFW. TIH W/BIT, CSG SCRAPER, BIT SUB & TBG. TAG @ 6580'. TIH W/RBP & PKR. SET RBP @ 6151'. PKR @ 6145. MOVE RBP TO 6131'. PKR TO 6125'. TEST CSG TO 800 PSI-OK.
3-12-99: TIH 2 3/8" TBG. LD TBG. TIH W/GAMMA/CCL FR 5725-6562'. PU CIBP & TIH. SET CIBP @ 6321'. PU CMT RET ON TBG. TIH TO 4900'.
3-13-99: SET RET @ 6108'. TEST TBG TO 2000 PSI. PU BIT, DC'. TIH ON TBG TO 6040'. MIRU REV UNIT.
3-14-99: TAG CMT @ 6093'. DRILL OUT CMT & CMT RET TO 6156'. TOP PERF @ 6193'.
3-15-99: DRILL OUT CMT FR 6156 TO TOP OF CIBP @ 6321'. TEST SQZ TO 1000 PSI-OK. RDMO REV UNIT.
3-17-99: MIRU RIG. NUBOP. NU FLOWLINE. TEST BOP TO 500 PSI. TAG @ 6310'. TIH W/CIBP & SET @ 6302'. RD WL. PU WHIPSTOCK & MILLS. TIH W/WHIPSTOCK TO 6275'. 25' ABOVE CIBP.
3-18-99: ORIENT WHIPSTOCK @ 6302'. START MILLING @ 6285'. MILL FR 6286-6288, 6297'.
3-19-99: DRILL FR 6297-6307, 6338, 6360, 6364.
3-20-99: DRILL FR 6384-6490, 6505, 6523, 6553.
3-21-99: DRILL FR 6553-6588, 6598, 6777, 6844.
3-22-99: DRILL FR 6844-6850, 6887, 6950, 7030, 7058, 7062, 7085.
3-23-99: DRILL FR 7085-7093, 7108, 7160, 7188, 7220, 7251.
3-24-99: DRILL FR 7251-7347, 7362, 7379, 7389, 7441, 7459, 7504, 7519.
3-25-99: DRILL FR 7519-7536, 7551, 7559, 7569, 7584, 7605, 7620, 7679, 7689, 7745.
3-26-99: DRILL FR 7745-7760. TD @ 6:30 AM. LOG WELL FR 6100-7729'. PU RBP & TIH TO 6000'. SET RBP & TEST TO 1000 PSI-OK. NDBOP. REL RIG.
3-31-99: MIRUSU. UNLOAD & RACK PIPE.
4-02-99: NDBOP. INSTL RENTAL TBG SPOOL. NUBOP. PU RETR HEAD. TIH W/TBG. PSI TEST CSG.

14. I hereby certify that the foregoing is true and correct
SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 7/27/99
TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

4-04-99: MIRU FRAC EQPT. ACID FRAC ABO OPEN HOLE W/66,000 GALS 15% HCL & 71,000 GALS WF-130 GELLED WTR. RD FRAC EQPT.
 4-06-99: RU SWAB EQPT. FL @ SURF.
 4-07-99: FLOW ON OPEN CHOKE.
 4-09-99: KILL W/20 BSW. REL PKR. UNLOAD & RACK 2 7/8" PROD TBG. PU PKR. TIH ON 2 7/8" TBG & SET PKR @ 186'.
 4-10-99: KILL W/120 BFW. NDBOP. ND SPOOL. NU TBG SPOOL. NUBOP. TEST PIPE RAMS & TBG SPOOL TO 1000 PSI-OK. REM TEST PLUG.
 4-11-99: OPEN WELL. KILL W/50 BSW. TIH TO 6265'.
 4-12-99: KILL W/50 BSW. NDBOP. INSTL FLANGE. SET TA. TIH W/PUMP, K-BARS, RDS. SPACE OUT PUMP. RDSU.
 4-15-99: PUMPING @ 10:00 AM.
 5-04-99: MIRUSU. UNSEAT PUMP & PULL RDS. NUBOP. PUMP 20 BBL 2% KCL DN CSG. TIH TO 2900' W/KILL STRING. NU CSG TO SALES FLOWLINE. FLOW GAS.
 5-05-99: TIH W/8-TONG WIRELINE SPEAR, BMPR SUB, JARS, DC'S & TBG TO 4470'.
 5-06-99: TIH & TAG @ 6254'. TAG A 2ND TIME @ 6253'. JAR LOOSE.
 5-07-99: KILL W/20 BBLS 2% KCL WTR. LD PROD TBG. TIH TO WITHIN 7 JOINTS OF WHIPSTOCK.
 5-08-99: PUMP 20 BBLS 2% KCL WTR DN TBG. TAG WHIPSTOCK @ 6246'. LATCH ONTO LOWER WHIPSTOCK BACK DN TO 6280 (WINDOW 6285-6294).
 5-09-99: PUMP 10 BBLS FW DN TBG. TIH W/COLLARS, X-OVER SUB & TBG. TAG WHIPSTOCK @ 6261'. TIH W/TOOTH BIT, BIT SUB, JARS, DC'S & TBG.
 5-11-99: BLED DN TO 0 PSI. PUMP 10 BBLS BRIND DN TBG TO KILL. TIH W/TBG. TAG CIBP @ 6274'. TIH W/OVERSHOT, BMPR SUB, DC'S & TBG.
 5-12-99: PU TBG & CSTCH SAND LINE DRILL BODY. KNOCK OUT CIBP @ 6302'.
 5-13-99: KNOCK OUT PLUG @ 6320' & C/O TO 6577'. BTM PERFS @ 6543'. (NEW PBTD IN CASED HLE IS 6577)
 5-14-99: TIH W/MA, SN, & TBG. SN @ 6333.57'. MA @ 6364.19'. SET ANCHOR & NDBOP & NU WH FLANGE. (TOP OF WINDOW IS 6285' & BTM IS 6294)
 5-15-99: RAN PUMP, K-BARS, RES. RDSU. STARTED UP WELL.
 5-23-99: ON 24 HR OPT. PUMPED 4 BO, 60 BW, & 276 MCF. SN @ 6334'. FORMATION: ABO-OPEN HOLE 6285-7760'.
 FINAL REPORT