

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		JUL 24 11 14 AM '96	
1b. Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR.		2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240		397-0432	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line At proposed prod. zone		5. Lease Designation and Serial No. LC 032650 B	
6. If Indian, Allottee or Tribe Name		7. If Unit or CA, Agreement Designation	
8. Well Name and Number COATES, A. B. -C-		15	
9. API Well No. 30 025 11728		10. Field and Pool, Exploratory Area JUSTIS ABO	
11. SEC., T., R., M., or BLK. and Survey or Area Sec. 24, Township 25S, Range 37E		12. County or Parish LEA	
13. State NEW MEXICO		14. Permit No.	
15. Date Spudded 2/26/96		16. Date T.D. Reached	
17. Date Compl. (Ready to Prod.) 5/10/96		18. Elevations (Show whether DF, RT, GR, etc.) 3084' KB	
19. Elev. Casinhead		20. Total Depth, MD & TVD 8125'	
21. Plug Back T.D., MD & TVD 6625'		22. If Multiple Compl., How Many*	
23. Intervals Rotary Tools Drilled By --> PRIDE		Cable Tools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 6193'-6543' JUSTIS ABO		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run NONE		27. Was Well Cored No	

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13.375"		544'	17.5"	500 SX	
9.625"		3320'	12.250"	1300 SX	
7"		8050'	8.750"	950 SX	
OPEN HOLE		8125'	8.750"		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6570'	6126'

31. Perforation record (interval, size, and number) 6193'-6543' W/2JSPF 232-.45" HOLE	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6193'-6543' AMOUNT AND KIND MATERIAL USED W/2250 GAL 15% NEFE
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33. PRODUCTION							
Date First Production 5/10/96		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7-17-96	Hours tested 24	Choke Size 30/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 650	Water - Bbl. 13	Gas - Oil Ratio
Flow Tubing Press. 150#	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By FMR	
35. List of Attachments NONE							
36. I hereby certify that the foregoing is true and correct							
SIGNATURE		TITLE			DATE		
Paula S. Ives		Engineering Assistant			7/23/96		
TYPE OR PRINT NAME							