

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Lease Designation and Serial No. LC 032650 B	
1b. Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR.		6. If Indian, Allottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432		8. Well Name and Number COATES, A. B. -C-	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line At proposed prod. zone		9. API Well No. 30 025 11728	
At Total Depth		10. Field and Pool, Exploratory Area JUSTIS ABO	
14. Permit No.		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 24, Township 25S, Range 37E	
15. Date Spudded 2/26/96		12. County or Parish LEA	
16. Date T.D. Reached		13. State NEW MEXICO	
17. Date Compl. (Ready to Prod.) 5/10/96		18. Elevations (Show whether DF, RT, GR, etc.) 3084' KB	
19. Elev. Casinhead		20. Total Depth, MD & TVD 8125'	
21. Plug Back T.D., MD & TVD 6625'		22. If Multiple Compl., How Many*	
23. Intervals Drilled By --> PRIDE		24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 6193'-6543' JUSTIS ABO	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run NONE	
27. Was Well Cored No		28. CASING RECORD (Report all Strings set in well)	

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13.375"		544'	17.5"	500 SX	
9.625"		3320'	12.250"	1300 SX	
7"		8050'	8.750"	950 SX	
OPEN HOLE		8125'	8.750"		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6570'	6126'

31. Perforation record (interval, size, and number) 6193'-6543' W/2JSPF 232-.45" HOLE		ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6193'-6543'		W/2250 GAL 15% NEFE	

33. PRODUCTION		Date First Production 5/10/96		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7-17-96	Hours tested 24	Choke Size 30/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 650	Water - Bbl. 13	Gas - Oil Ratio
Flow Tubing Press. 150#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By FMR	

35. List of Attachments NONE	
36. I hereby certify that the foregoing is true and correct	
SIGNATURE <i>Paula S. Ives</i>	TITLE Engineering Assistant
DATE 7/23/96	
TYPE OR PRINT NAME Paula S. Ives	