Form 3160-4 (October 1990)

UNITED STATES DEPARTME. OF THE INTERIOR

BUREAU OF LAND MANANIME OIL CONS. Division

FORM APPROVED Budget Bureau No. 1004-0137 Expires: December 31, 1991

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Section Completion Comple	UBMIT ORIGINAL WITH 5 COPIES					P.O. Box 1980.			5. Lease Designation and Serial No. LC 032650 B					
15. Type Of Completion 15. Type Of Complet	WELL COM	PLE	TION OR	REC	OMPLE	TIONRE		38241 AND LO	OG*	6. If Indian	n, Alott			<i></i>
Name of Operators	la. Type of Well:	O WE	IL GAS				1 .1	7.	ð	7. If Unit	or CA, A	Agreement	Designa	tion
15	WELL OVER BACK RESVR. And the state of the s													
1.	2. Name of Operato	r	TEXACO E	EXPLORA	ATION & PR	RODUCTION	NC.			15				
Leastion of Well Report location clearly and in accordance with any State requirements.* Sturface Sturf	3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432													
14 Permit No. 15 Sec. 17	At Surface									1				3
15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (Show whether DFRT, CR, etc.) 19. Elev. Casinhead 2,26896 10. Total Depth, MD & TVD 21. Plug Back T.D., MD & TVD 22. If Multiple Compl., How Many* 23. Intervals, Rotary Tools 7. Date Total Depth, MD & TVD 19. Elev. Casinhead 8,125* 24. If Multiple Compl., How Many* 23. Intervals, Rotary Tools 7. Date Total Depth, MD & TVD 22. If Multiple Compl., How Many* 23. Intervals, Rotary Tools 7. Date Tools 7.	-		Feet From 11	ne SOC	in Linear	i USEI DI	reet Pro	mine EASI	Line					
27,000 21, Plug Back T.D., MD & TVD 21, Plug Back T.D., MD & TVD 8125' 6625' 625' 621 Multiple Compt., How Mamy' 23, Intervals Rotary Tools Cable Tools PRIDE	At Total Depth				14. Permit No. Date Issued							i		
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193*6543* JUSTIS ABO	•	Total Depth, MD & TVD 21. Plug Back T.D., MD &			MD & TVD				I Pur			CableTools		
CASING RECORD (Report all Strings set in well) CASING SIZE & GRADE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENT RECORD AMOUNT PULLED 9.625' 3320' 12.250' 1300 SX 7" 8050' 8.750" 950 SX OPEN HOLE 8125' 8.750" 950 SX 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation record (interval, size, and number 1532-6543' W/235P 232-45' HOLE 6193-6543' W/2JSPF 232-45' HOLE 6193-6543' W/2250 GAL 15% NEFE 33. Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) Weil Status (Prod. or Shut-in) PRODUCTION PRODUCING Date of Test Hour tested Choke Size Prod'in For Dil Gas - MCF Mater - Bbl. Gas - Oil Ratio 7-7-7-7-96 24 Choke Size Prod'in For Dil Gas - MCF Water - Bbl. Gas - Oil Ratio 7-7-7-7-96 Casing Pressure Calculated 24 Hour flate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - ICorr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) FMR 7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7	_		his Completion	Top, Bo	ttom, Name ((MD and TVD)*						25. Was Dir		Survey Made
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