

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER		5. Lease Designation and Serial No. LC 032650 B																															
1b. Type of Completion NEW <input type="checkbox"/> WELL WORK <input type="checkbox"/> OVER DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> BACK DIFF. <input type="checkbox"/> RESVR. OTHER		6. If Indian, Alottee or Tribe Name																															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation																															
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432		8. Well Name and Number COATES, A. B. -C-																															
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line At proposed prod. zone		9. API Well No. 30 025 11728																															
At Total Depth		10. Field and Pool, Exploratory Area JUSTIS ABO																															
14. Permit No.		Date Issued																															
12. County or Parish LEA		13. State NEW MEXICO																															
15. Date Spudded 2/26/96		16. Date T.D. Reached																															
17. Date Compl. (Ready to Prod.) 5/10/96		18. Elevations (Show whether DF, RT, GR, etc.) 3084' KB																															
19. Elev. Casinhead																																	
20. Total Depth, MD & TVD 8125'		21. Plug Back T.D., MD & TVD 6625'																															
22. If Multiple Compl., How Many*		23. Intervals Rotary Tools Drilled By --> PRIDE																															
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 6193'-6543' JUSTIS ABO		25. Was Directional Survey Made No																															
26. Type Electric and Other Logs Run NONE		27. Was Well Cored No																															
28. CASING RECORD (Report all Strings set in well)																																	
<table border="1"><thead><tr><th>CASING SIZE & GRADE</th><th>WEIGHT LB./FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENT RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13.375"</td><td></td><td>544'</td><td>17.5"</td><td>500 SX</td><td></td></tr><tr><td>9.625"</td><td></td><td>3320'</td><td>12.250"</td><td>1300 SX</td><td></td></tr><tr><td>7"</td><td></td><td>8050'</td><td>8.750"</td><td>950 SX</td><td></td></tr><tr><td>OPEN HOLE</td><td></td><td>8125'</td><td>8.750"</td><td></td><td></td></tr></tbody></table>				CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED	13.375"		544'	17.5"	500 SX		9.625"		3320'	12.250"	1300 SX		7"		8050'	8.750"	950 SX		OPEN HOLE		8125'	8.750"		
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED																												
13.375"		544'	17.5"	500 SX																													
9.625"		3320'	12.250"	1300 SX																													
7"		8050'	8.750"	950 SX																													
OPEN HOLE		8125'	8.750"																														
29. LINER RECORD																																	
<table border="1"><thead><tr><th>SIZE</th><th>TOP</th><th>BOTTOM</th><th>SACKS CEMENT</th><th>SCREEN</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																													
30. TUBING RECORD																																	
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET</th><th>PACKER SET</th></tr></thead><tbody><tr><td>2-3/8"</td><td>6570'</td><td>6126'</td></tr></tbody></table>				SIZE	DEPTH SET	PACKER SET	2-3/8"	6570'	6126'																								
SIZE	DEPTH SET	PACKER SET																															
2-3/8"	6570'	6126'																															
31. Perforation record (interval, size, and number) 6193'-6543' W/2JSPF 232-.45" HOLE																																	
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																																	
<table border="1"><thead><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr></thead><tbody><tr><td>6193'-6543'</td><td>W/2250 GAL 15% NEFE</td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></tbody></table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6193'-6543'	W/2250 GAL 15% NEFE																										
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																
6193'-6543'	W/2250 GAL 15% NEFE																																
33. PRODUCTION																																	
<table border="1"><thead><tr><th>Date First Production</th><th>Production Method (Flowing, gas lift, pumping - size and type pump)</th><th>Well Status (Prod. or Shut-in)</th></tr></thead><tbody><tr><td>5/10/96</td><td>FLOWING</td><td>PRODUCING</td></tr></tbody></table>				Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in)	5/10/96	FLOWING	PRODUCING																								
Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in)																															
5/10/96	FLOWING	PRODUCING																															
<table border="1"><thead><tr><th>Date of Test</th><th>Hours tested</th><th>Choke Size</th><th>Prod'n For Test Period</th><th>Oil - Bbl.</th><th>Gas - MCF</th><th>Water - Bbl.</th><th>Gas - Oil Ratio</th></tr></thead><tbody><tr><td>7-17-96</td><td>24</td><td>30/64"</td><td></td><td>0</td><td>650</td><td>13</td><td></td></tr></tbody></table>				Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	7-17-96	24	30/64"		0	650	13															
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																										
7-17-96	24	30/64"		0	650	13																											
<table border="1"><thead><tr><th>Flow Tubing Press.</th><th>Casing Pressure</th><th>Calculated 24-Hour Rate</th><th>Oil - Bbl.</th><th>Gas - MCF</th><th>Water - Bbl.</th><th>Oil Gravity - API -(Corr.)</th></tr></thead><tbody><tr><td>150#</td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	150#																						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)																											
150#																																	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD																																	
35. List of Attachments NONE																																	
36. I hereby certify that the foregoing is true and correct																																	
SIGNATURE <i>Paula S. Ives</i> TITLE Engineering Assistant																																	
DATE 7/23/96																																	
TYPE OR PRINT NAME Paula S. Ives																																	