_			<del></del>										
1	DISTRIBUTION			EW MEXICO OIL CONSERVATION COMMISSIO								Porm C-104	
ļ				REQUEST FOR ALLOWABLE							Supersedes Old C-104 and C-110		
	SANTA FE			REQUEST FOR ALLOWABLE Effective 1-1-65 AND							-65		
	FILE					N TO TRAI		LANDN	IATI IRA	I GAS			
	U.S.G.S.						43PURT OF	E AND I	IA I UIVA	-			
	LAND OFFICE			Orig &									
١	TRANSPORTER	OIL			_	H. E. I							
		GAS			lcc:		coe						
	OPERATOR		_		lcc:	File							
1.	PRORATION OFFICE											-	
	Getty Oil Company												
	Address	Desc (	מונס עסה	bs, New M	lexi co								
				DB, MCH I	1011100		Otl	ner (Please	explain)				
	Reason(s) for filing	(Check p	roper box;	Change in T	Crananori	er of:							
	New Well Change in Transporter of:												
•	Recompletion			Oil	~ <del> </del>	Conden	— <del>—</del> 1						
	Change in Ownership X Casinghead Gas Condensate												
	If change of owner and address of pre	OF WEL	L AND LE	ASE Well No. F	Pool Name	company,  e, Including F  Justis M	ormation	nobbs,	Kind of		Fed	Lease No. LC-032650	
	Location	tes "C"					980	Fact 3	From The	East			
	Unit Letter	0	<u>, 660</u>	Feet From The South Li			e and	700	r eet :	1011 1110			
,		24	Towns	hip 259	3	Range	37E	, NMPN	л		Lea	County	
	Line of Section												
	DESIGNATION	OF TR	NEDORTE	R OF OIL	AND NA	TURAL GA	S				er of this form t	s to be sent)	
Ш.	Name of Authorize	d Transpo	rter of Oil	or Co	ndensate		Address (Gi	ve address	to which	approved cop	y of this form t	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
							Во	x 1910,	Midle	and, Tex	as 79701 by of this form	in en ha canti	
	Shell P	d Transe	e Compan	aghead Gas X or Dry Gas			Address (G	ve address	to which	approved cop	y of this form	s to be semi	
7	El Paso						Box 1384, Jal, New Mex			ico 88252	<u> </u>		
				Jnit Sec.	Twr	e. Ege.	Is gas actua	ally connec	ted?	When			
	if well produces of give location of ta	ll or liqui nks.	de,	B 24	25	S 37E	Yes					<u></u>	

Date Compl. Ready to Prod.

Name of Producing Formation

CASING & TUBING SIZE

Date of Test

Oil-Bbls.

Tubing Pressure

Length of Test

Tubing Pressure (Shut-in)

Gas Well

38252 Yes 37E If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Hes'v. Plug Back Motkovet New Woll P.B.T.D. Total Depth Tubing Depth Top Oil/Gas Pay Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Gas-MCF Water - Bble. Gravity of Condensate Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED SUPERVISOR This form is to be filed in compliance with RULE 1104.

Lease No. LC-032650(b

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

IV. COMPLETION DATA

Perforations

OIL WELL

Length of Test

**GAS WELL** 

Actual Prod. During Test

Actual Prod. Test-MCF/D

Designate Type of Completion - (X)

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

V. TEST DATA AND REQUEST FOR ALLOWABLE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. S. Wade	
(Signature)	
Area Superintendent	
(Title)	
September 30, 1967	

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, dr other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.