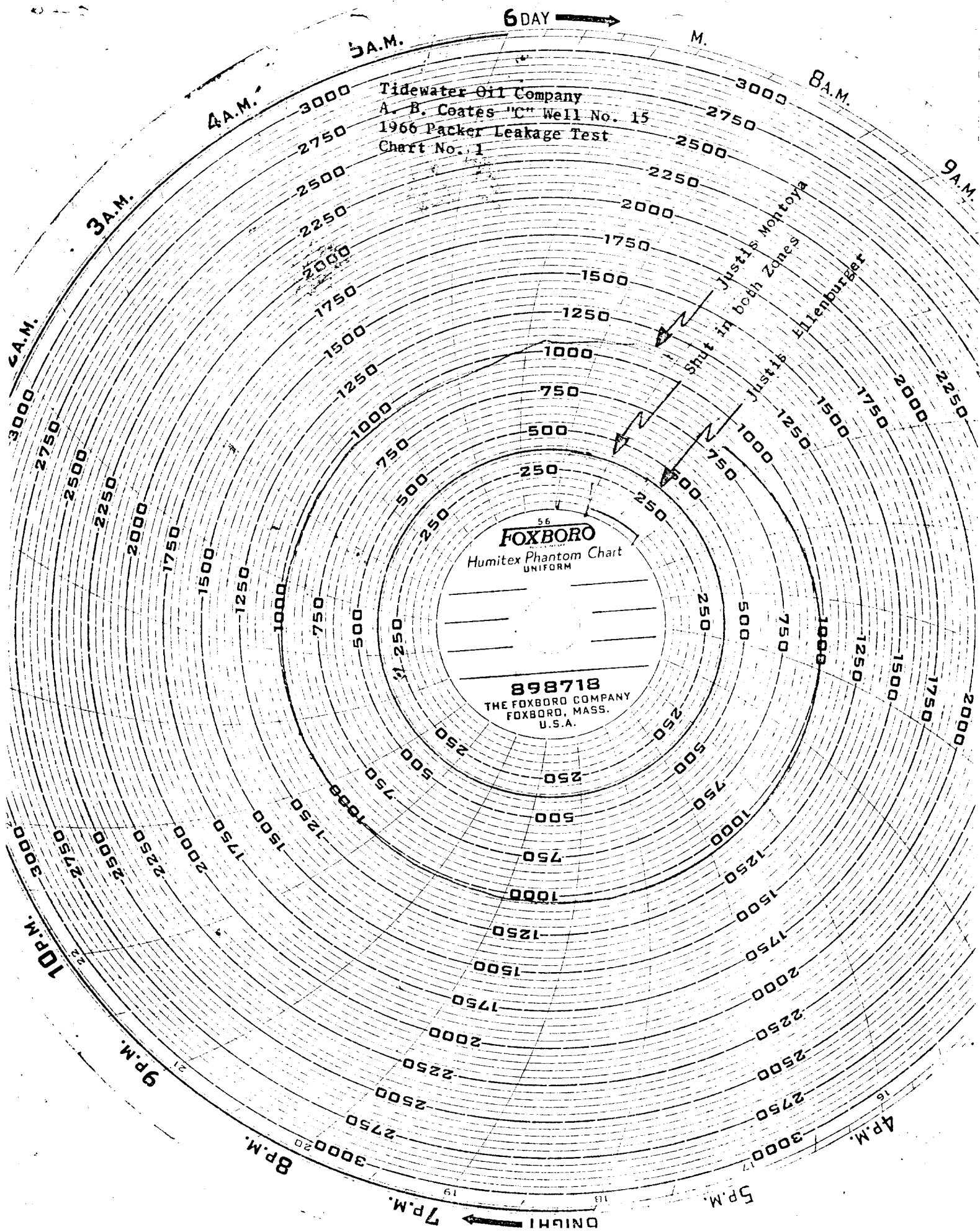
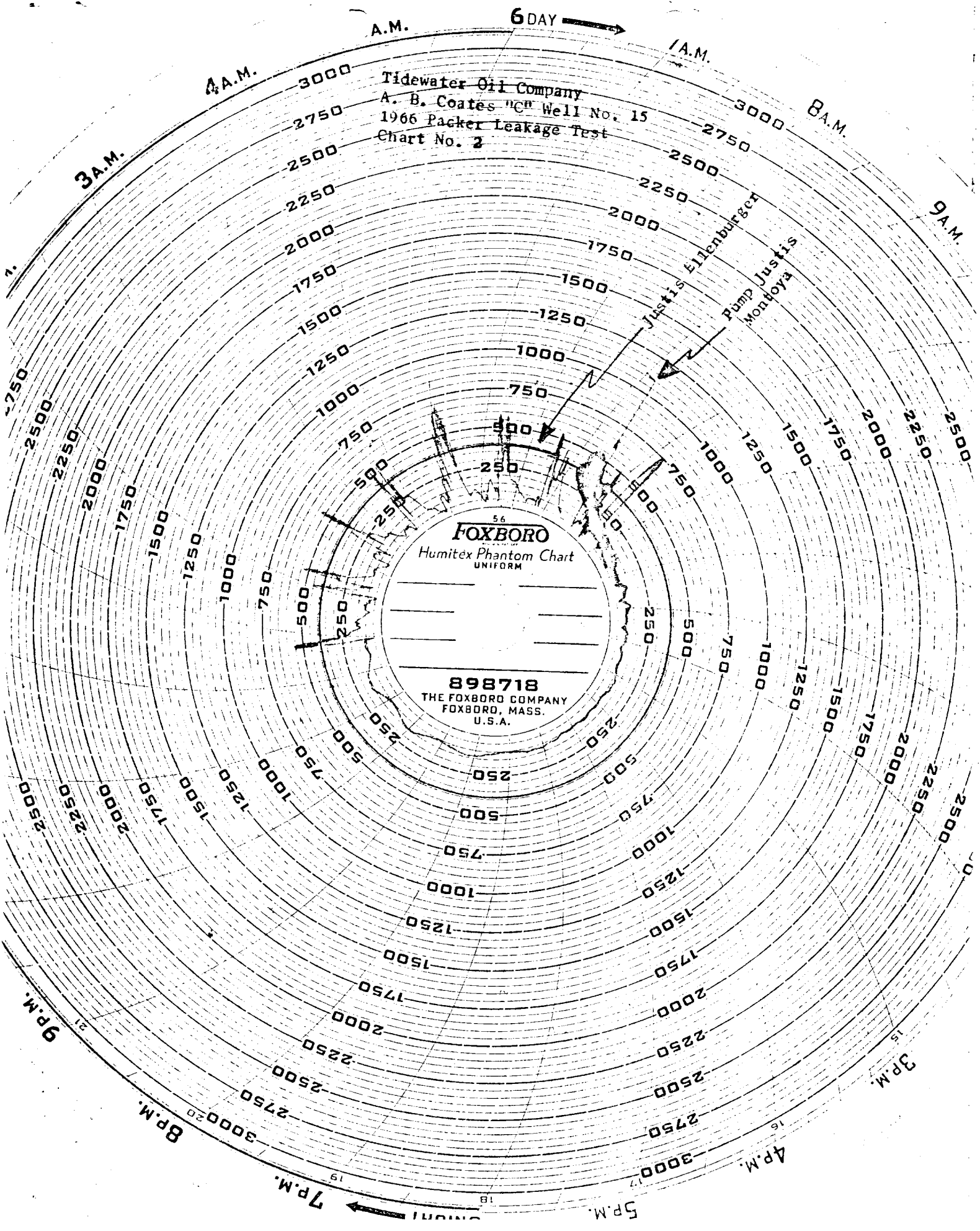






Tidewater Oil Company
A. B. Coates "C" Well No. 15
1966 Packer Leakage Test
Chart No. 2

56
FOXBORO
Humitex Phantom Chart
UNIFORM

898718
THE FOXBORO COMPANY
FOXBORO, MASS.
U.S.A.

Justis Ellenburger
Pump Justis
Montoya

..M.

6 DAY

1 A.M.

8 A.M.

9 A.M.

3 A.M.

4 A.M.

Tidewater Oil Company
A. B. Coates "C" Well No. 15
1966 Packer Leakage Test
Chart No. 3

Justis Ellenburger
Shut in Justis Montoya

56
FOXBORO

Humitex Phantom Chart
UNIFORM

898718

THE FOXBORO COMPANY
FOXBORO, MASS.
U.S.A.

9 P.M.

8 P.M.

7 P.M.

6 NIGHT

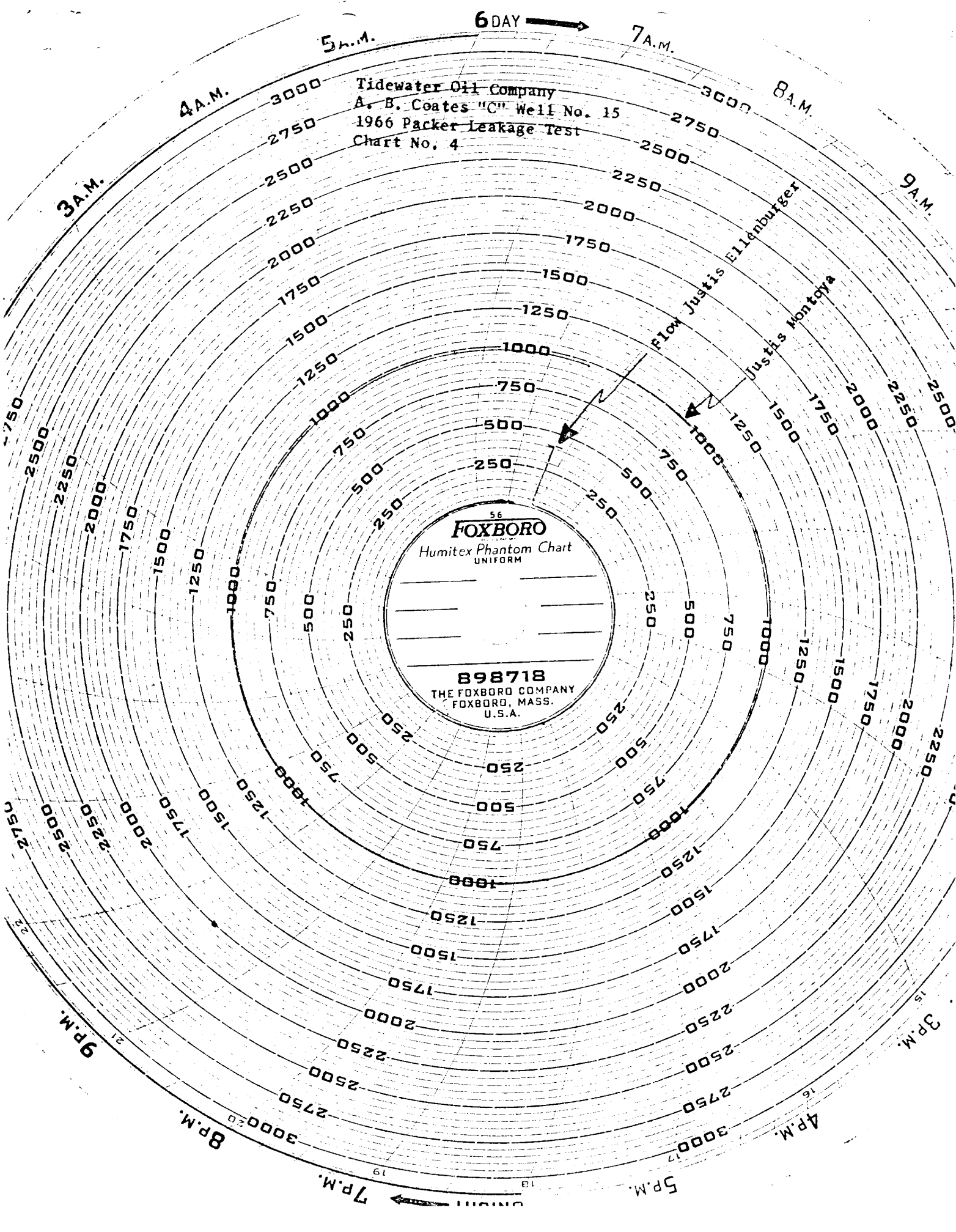
5 P.M.

4 P.M.

3 P.M.

5 P.M.

7 P.M.



Tidewater Oil Company
A. B. Coates "C" Well No. 15
1966 Packer Leakage Test
Chart No. 4

56
FOXBORO

Humitex Phantom Chart
UNIFORM

898718

THE FOXBORO COMPANY
FOXBORO, MASS.
U.S.A.

Flow Justis Ellenburger
Justis Montoya

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 032650 (b)

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(a) Use this form for proposals to drill or to deepen or plug back to a different reservoir.
(b) Use "APPLICATION FOR PERMIT" for such proposals.

1. DATE OF NOTICE OR REPORT **AUG 3 11 49 AM '55**

2. NAME OF OPERATOR

Tidewater Oil Company

3. ADDRESS OF OPERATOR

Box 249, Hobbs, N. Mex.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660 FSL and 1980 FEL, Sec. 24, 25S, 37E

5. ELEVATIONS (Show whether depth, etc.)

3081 DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. Coates "C"

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Justis Ellenburger

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, 25S, 37E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF OPERATION TO

SUBSEQUENT REPORT OF:

USE WATER SHUT-OFF

REPAIR OR ALTER CASING

VALVE SHUT-OFF

REPAIRING WELL

REPAIR OR ALTER

REPAIR OR ALTER

FRACTURE TREATMENT

ALTERING CASING

REPAIR OR ALTER

REPAIR OR ALTER

SEALING OR PLUGGING

ABANDONMENT*

REPAIR OR ALTER

REPAIR OR ALTER

Other **Install gas lift valves**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. (a) If well is plugged or abandoned, show date of plugging, depth of plug, and location of plug. (b) If well is plugged or abandoned, show date of plugging, depth of plug, and location of plug. (c) If well is plugged or abandoned, show date of plugging, depth of plug, and location of plug.

2486'

Set USI gas lift valves in Ellenburger tubing as follows: / 2993, 3501, 4007, 4571, 5075, 5640, 6203, and 6770'. Baker Model A-5 Hydrostatic dual packer set at 6806'. 2-3/8" 4.7# J-55 Tubing set at 7827'.

18. I hereby certify that the foregoing is true and correct.

SIGNED **B. M. BRUNING**

TITLE **Area Engineer**

DATE **7-26-65**

This space for Federal or State office use.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of porting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.