CIL CONSERVATION COMMISSION

EOX 2045

HOBBS, NEW MEXICO

DATE	Sept. 3, 1958
Re:	Proposed NSP
	Proposed NSL
	Proposed NFC
	Proposed DC X
#15	24-25-37
	Re: #15

Yours very truly,

OIL CONSERVATION COMMISSION



TIDEWATER OIL COMPANY

Box 547

Hobbs, New Mexico

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

ILLEGIBLE

Gentlemen:

Transmitted in triplicate are two letters of application requesting permission to complete as oil-oil dual Tidewater Oil Company's A. B. Coates "D" No. 2 and as oil-gas dual A. B. Coates "C" No. 15 in Section 24, T-25-S, R-37-E, Lea County, New Mexico.

Tidewater Oil Company respectfully requests that administrative approval be given the subject dual wells as set out in your Order R-1214.

Respectfully submitted,

TIDEWATER OIL COMPANY

P. Shackel

H. P. Shackelford, ^C Area Superintendent

RNM: bh

TIDEWATER OIL COMPANY

Box 547 Hobbs, New Mexico

New Mexico Oil Conservation Commission P. O.Box 871 Santa Fe, New Mexico

ILLEGIBLE

Gentlemen:

Tidewater Oil Company wishes to relate the following facts as set out in Order R-1214, admendment to Rule 112-A, and respectfully requests administrative approval to dual complete its A. B. Coates "C" No. 15 as a gas over oil dual.

- Tidewater Oil Company's A. B. Coates "C" No. 15 is located 660" FNL and 1980" FEL of Section 24. T-23-S. R-37-E. Lea County. New Mexico.
- 2. This well has 13-3/8" surface casing set @ 544' and cemented to the surface, and 9-5/8" intermediate casing set @ 3320' and cemented to the surface. The production casing will be 7" O.D. set @ approximately 8000' and cemented back to approximately 4000'.
- 3. This well is currently drilling at 4800° with an estimated total depth of 8200°.
- 4. The proposed zones of production will be from the Glorieta (Justis) 4700-4800' and the Ellenburger from approximately 8000-8200'.
- 5. The two producing zones will be isolated by means of a Baker Model "D" packer set @ approximately 7700'. The Ellenburger will be produced through 2-3/8" EUE tubing and the Glorieta through the casing-tubing annulus. The tubing will be equipped with wire-line operated sleeves such that bottom-hole-pressures of each zone can be taken, if required.
- 6. The type packer used in this installation will easily withstand the differental pressures present in this well.