

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
LC-032650B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
A.B. COATES C #69. API Well No.
30-025-1172910. Field and Pool, or Exploratory Area
S. Justis Tubb Drinkard

11. County or Parish, State

Lea

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc. as agent for ARCO Oil & Gas

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660'FNL & 1980' FEL
Unit B, Sec 24, T-25-S, R-37-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☒
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other casing integrity test,
-
- recomplete to Tubb zone

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-08/16-93

- 1) Ran bit & casing scraper to 5035'.
- 2) Set packer at 4849'. Test casing to surface at 600 psi - held OK.
- 3) Set retainer at 4846'. DS squeezed with 100 sx RFC & 150 sx class "H"; 2100 psi max.
- 4) Drill retainer and cement to 4845'-4998', scale and fill to 5045'
- 5) Test squeeze to 530# for 30 min - held OK.
(Chart to NMOCD, copy on reverse side)
- 6) Drill junk and fill to 5650'. Drill CIBP at 5650' and push to 6137'.
- 7) By wireline, set CIBP at 6970', bail 50' cement on top. PBTD is 6020'.
- 8) Return well to production, turn over to ARCO.

RE: R-9745, well renamed South Justis Unit G #19 operated by ARCO Oil & Gas.

14. I hereby certify that the foregoing is true and correct

Signed R. McNaughtonTitle Production EngineerDate 7-29-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

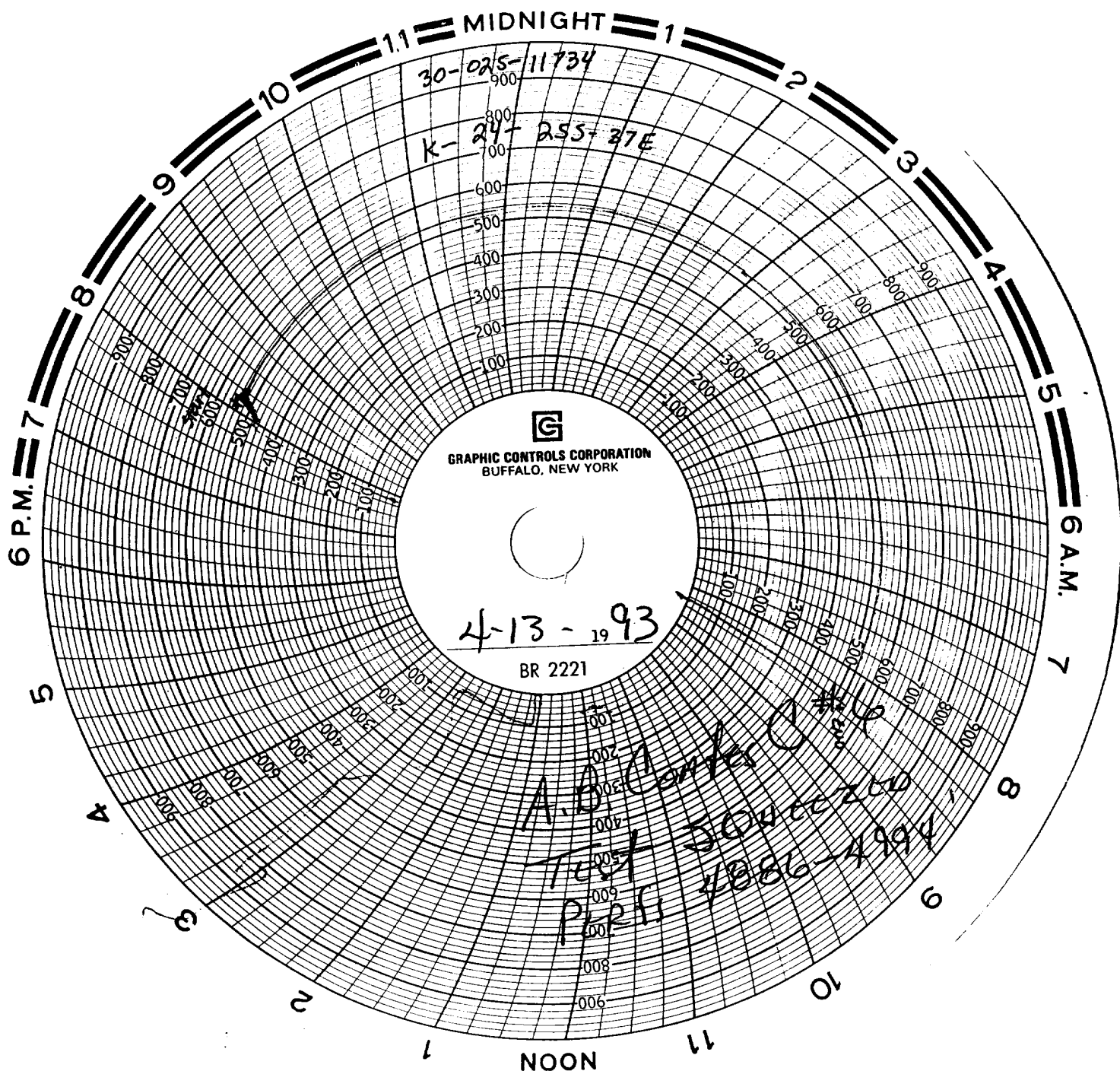
ACCEPTED FOR RECORD

Date
29 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

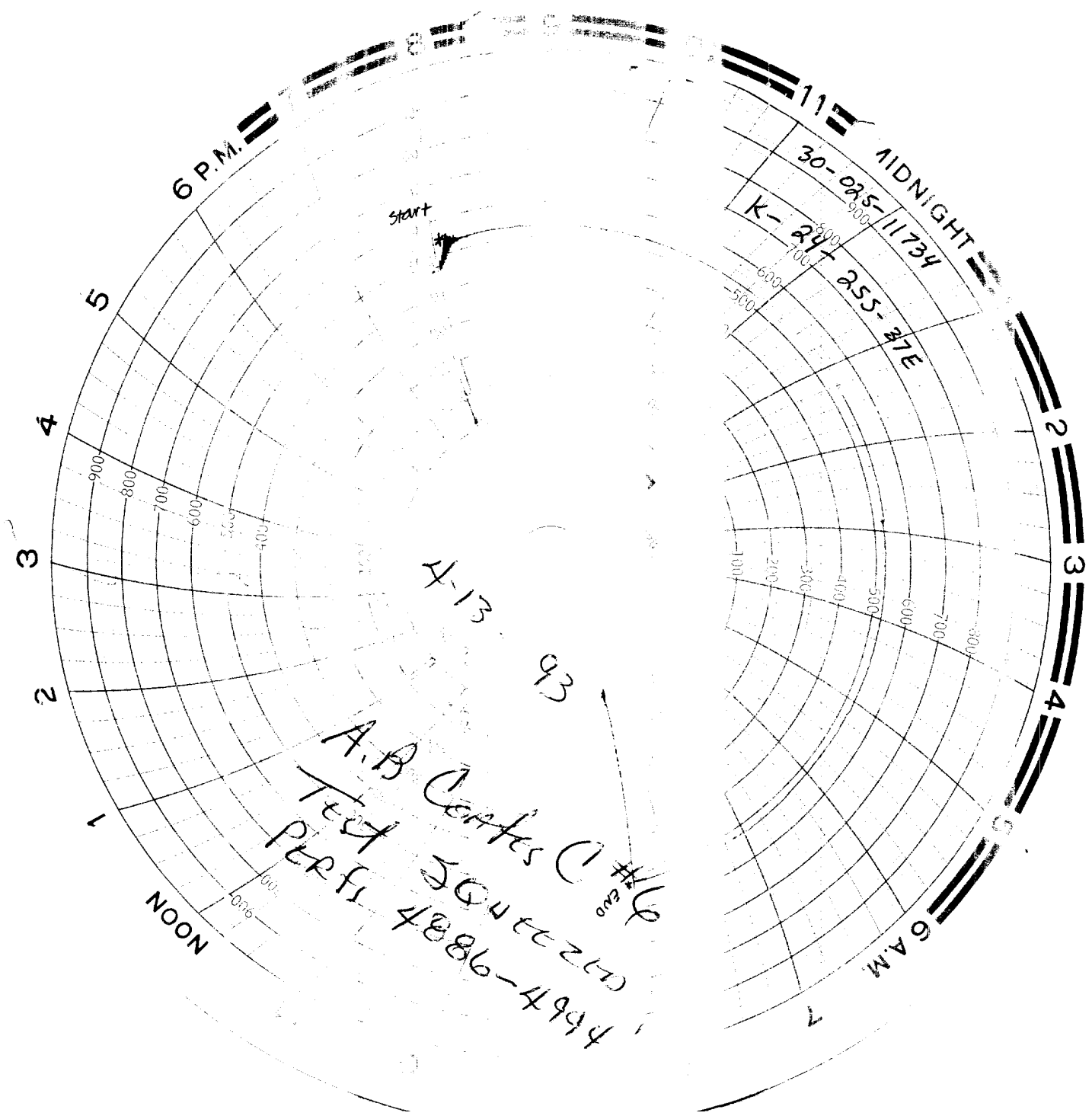
*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO



PERFORMED

CONTROL



6 P.M.

MIDNIGHT

NOON

6 A.M.

start

4-13

93

A.B. Carter C1 #6
Test 504 cc 2170
Perfs 4886-4994

30-025-11734
K-24-255-37E

RECEIVED

1957

U.S. MARINE
OFFICE

RECEIVED

1957