

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-032650B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
A.B. COATES/C FEO #6

9. API Well No.
30-085-11729

10. Field and Pool, or Exploratory Area
South Justis Paddock

11. County or Parish, State

Lea

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Texaco Exploration and Production Inc. as agent for ARCO OIL & GAS

3. Address and Telephone No.
P.O. Box 730, Hobbs, NM 88240 505-397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660'FNL & 1980' FEL
Unit B, Sec 24, T-25-S, R-37-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Abandon Paddock Zone, Recomplete to Tubb Zone
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) MIRU. NU BOP. Kill well with 10# brine.
- (2) Pull rods and pump. TOH w/ tubing and lay down. (SN @ 5020')
- (3) GIH with 7" casing scraper and clean casing to 5615' PBTD.
- (4) GIH with 7" packer and set at 5000'. Test casing below perfs to PBTD. Reset packer above perfs and test casing to surface.
- (5) Pump into perfs, establish injection rate and pressure.
- (6) Set RBP at 5050' and spot sand on top. GIH with packer and set at 4850'. Squeeze perforations with 50 sx class 'C' cement with .5% Halad 9 fluid loss additive followed by 50 sx class 'C' cement with 2% CaCl accelerator.
- (7) Displace cement, pull out of retainer and reverse out excess cement. POH and wait on cement.
- (8) GIH, drill out retainer and cement and test squeeze to 500 psi for 15 minutes. Resqueeze if necessary. Retrieve RBP. Drill out CIBP at 5650' (PBTD @ 5615'). Clean hole, POH.
- (9) Pick up production equipment and rerun. Put on test.

RE: R-9745, well will be renamed South Justis Unit G #19 and turned over to ARCO.

4. I hereby certify that the foregoing is true and correct

Signed R. McNaughton Title Production Engineer Date 1-08-93

(This space for Federal or State office use)

Approved by David P. Glass Title Assistant Director Date 1-21-93

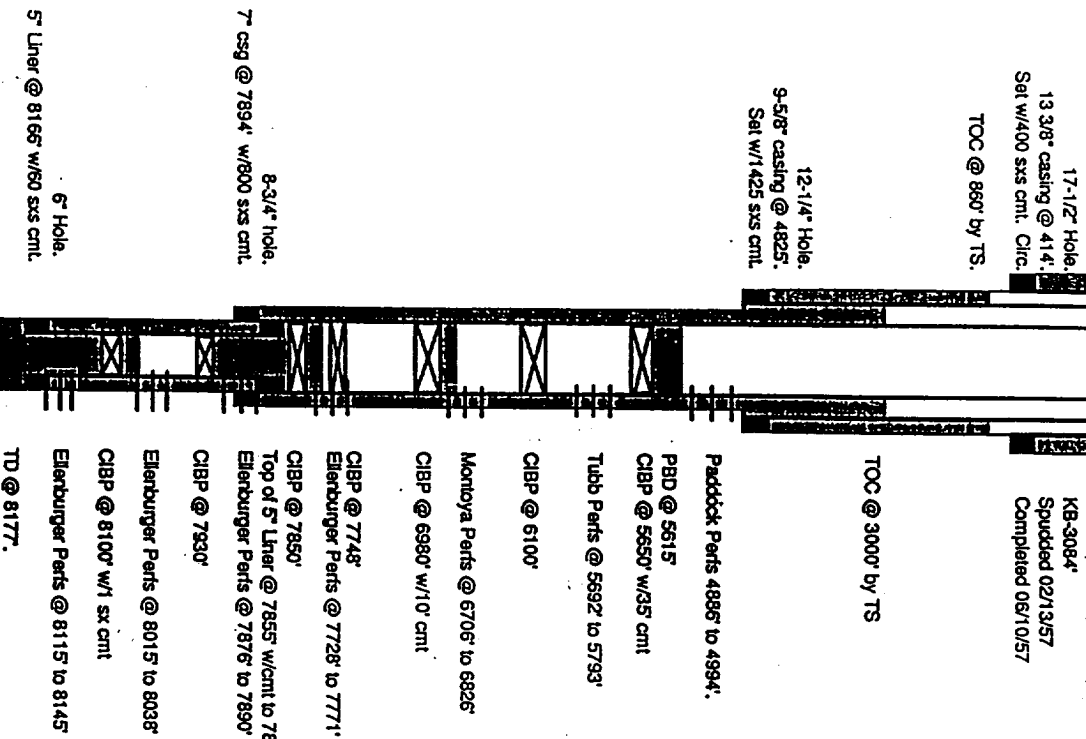
Conditions of approval, if any:

Under 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELLBORE SCHEMATIC

South Justis Unit G #19

(Texaco A. B. Coates C #6)
660' FNL & 1980' FEL (B)
Sec 24, T-25S, R-37E, Lea Co., NM
KB-3084
Spudded 02/13/57
Completed 06/10/57



Proposed Zone Abandonment

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