## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

88. 88 COPICS SEC	41460	T	
DISTRIBUTE	OM	1	П
BANTA FE		1	
FILE			
V.6.0.6,			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	KE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	TO THORIZATION TO TRACE	ORT OIL AND NATO	RAL GAS	•
Operator				
Getty Oil Co.				
Address				
P.O. Box 728, Hobbs, N.M.	88240			
Reason(s) for filing (Check proper box)		Other (Please	explain)	
New Wall	Change in Transporter of:	Request	Temp. approval to	commingle
X Recompletion	0:1 p4		formal approval. Ju	
Change in Ownership	Casinghead Gas Co	ondensate ( Tontoun)	Fueselman Luch	
Water of an article aire		7	- Journal of Maries, Develor	
If change of ownership give name and address of previous owner			·	
II. DESCRIPTION OF WELL AND LE				
Lease Name	Well No. Pool Name, Including F		Kind of Lease	Lease No.
	A.B. Coates "C" 6 Justis Paddock		State, Federal or Fee FED	LC-0\$2650 (B)
Location			•	
Unit Letter B : 660	Feet From The North Lin	• and <u>1980</u>	_ Feet From The _ East	-
	0.5		_	
Line of Section 24 Township	25S Range	37E , NMPM	Lea	County
III DECICAL TION OF THE ANODORT	*** OF OF 1200 211 MILES 1			
Name of Authorized Transporter of Cit			o which approved copy of this f	/
	_			•
Texas N.M. Pipeline Co. (0 Name of Authorized Transporter of Casinghed	055-1073) ad Gas (7) or Dry Gas (7)		Midland, TX 79702 of this f	
•	0. 5.1, 6d3 C			orm is to be sent;
El Paso Natural Gas Co.	Sec. Twp. Rge.	Is gas actually connected	Jal, N.M. 88252	
If well produces oil or liquids,		1	•	
	24 25 37	! Yes	12/3/77	
If this production is commingled with the	from any other lease or pool,	give commingling order	number: PLC-33	
NOTE: Complete Parts IV and V on	everse side if necessary.	•		
VI. CERTIFICATE OF COMPLIANCE	<u>.</u>		DNSERVATION DIVISIO	
I hereby certify that the rules and regulations of	the Oil Conservation Division have	APPROVED	MAY 1 6 1985	) .
been complied with and that the information gives	APPROVED		, 19	
my knowledge and belief.		BY	Eddie W. Seav	
		TITLEOH	& Gas Inspector	
w.B. lih		This form is to	be filed in compliance with	RULE 1104.
	-	If this is a requ	est for allowable for a new!	y drilled or deepened
Dist. Oor. Mar.		well, this form must	be accompanied by a tabula well in accordance with AU	stion of the deviation
<del></del>		· ·	this form must be filled out	-
May 6, 1985	1	able on new and rec	ompleted wells.	•
(Date)		Fill out only S	ections I, II, III, and VI fo	r changes of owner,
[Dute)	į!		or transporter, or other such	
	j.	completed wells.	C-104 must be filed for e	aca poor in multiply

Plug Back | Same Res'v. Diff. Res'v.

Designate Type of Complete		XX	XX	
Data Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Rework 3/21/85	4/16/85	8834'	5615'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
3083' DF	Paddock	4886'		
Perforations 4836'-4994' 1 SP	F		Depth Casing Shoe	
	TUBING, CASING, A	NO CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17 1/2	13 3/4	414	400	
12 1/4	9 5/8	4860	1000	
8 3/4	7	7893	650	
	5	8166	60	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	54 poil of 55 /51 /511 51 111 117	i oil and must be equal to or exceed top o	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
	4/16/85	Pumping		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas-MCF	
ARIUM LINE PRINT LAL.	6	25	722	

New Well

Gas Well

Oil Well

Length of Test

Tubing Pressure (Shut-is)

GAS WELL

Actual Prod. Test-MCF/D

Tenting Method (pitot, back pr.)

Workover

Bbis. Condensate/MMCF

Casing Pressure (Shut-in)

Deepen



Gravity of Condensate

Choke Size