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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

P. O. BOX 2088

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. Operator Getty Oil Co.	
Address P.O. Box 728, Hobbs, N.M. 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate
Request Temp. approval to commingle pending formal approval. <i>See Gas: Blending, (Wooten), Guessemann, Lusk, Brown &amp; Co.</i>	

Lease Name A.B. Coates "C"	Well No. 6	Pool Name, Including Formation Justis Paddock	Kind of Lease State, Federal or Fee	Lease No. FED LC-082650 (B)
Location Unit Letter <u>B</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>24</u> Township <u>25S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Texas N.M. Pipeline Co. (0055-1073)					P.O. Box 1510, Midland, TX 79702	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.					P.O. Box 1384, Jal, N.M. 88252	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	24	25	37	Yes	12/3/77

Signature \_\_\_\_\_

(Date)

**APPROVED**

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MAY 16 1985

BY

~~Eddie W. Seay~~

**TITLE**

~~Oil & Gas Inspector~~

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well	Workover XX	Deepen	Plug Back XX	Same Res'v.	Diff. Res'v.
Date Spudded Rework 3/21/85	Date Compl. Ready to Prod. 4/16/85	Total Depth 8834'			P.B.T.D. 5615'				
Elevations (DF, RKB, RT, GR, etc.) 3083' DF	Name of Producing Formation Paddock	Top Oil/Gas Pay 4886'			Tubing Depth				
Perforations 4886'-4994' 1 SPF						Depth Casing Shoe			

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/4	414	400
12 1/4	9 5/8	4860	1000
8 3/4	7	7893	650
6 1/4	5	8166	60
	2 3/8	5857	

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 4/16/85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 6	Water - Bbls. 25	Gas - MCF 722

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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