

**N. M. OIL CONS. COMMISSION**  
**UNITED STATES BOX 1880**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. B, 660' FNL & 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
A.B. Coates "C"

9. WELL NO.  
6

10. FIELD OR WILDCAT NAME  
Justis Paddock

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24, T-25S, R-37E

12. COUNTY OR PARISH Lea 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3083' D.F.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up. Pulled rods and pump. Installed BOP. Pulled tbg.
2. Set 7" CIBP at 5650'.
3. Perfed 7" csg. w/1 SPF 4886-88', 4892-96', 4905-08', and 4989-94'. Dumped 35' cnt. on CIBP. New PBD 5615'.
4. Acidized perfs with 2215 gal. NEFE and 36 BS's.
5. Fraced 7" csg. perfs 4886-4994' (Paddock Zone) with 28,000 gal 40# X-Link wtr., 1 part per gal. to 4 parts per gal, 20/40 SD. (46,000#) in 2 stages w/12 BS between stages. Flush w/2000 gal. 2% KCL.
6. Installed pumping equipment. Plugged Justis Tubb Drinkard - 24-hour test 4/16/85. P/ 6 BO, 25 BW, Grav. 35.1, GOR-120.333.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. Gidd TITLE Dist. Opr. Mgr. DATE May 6, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

DATE \_\_\_\_\_

MAJ 10 1985

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

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