

5-USGS-HOBBS

1-R.J. STARRAK-TULSA

Form 9-331
(May 1963)

1-A.B. CARY

1-FILE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. COATES "C"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

JUSTIS TUBB DRINKARD

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA

Sec. 24, T-25-S, R-37-E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Ltr. B, 660' FNL & 1980' FEL, Sec. 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3083' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) RECOMPLETED IN JUSTIS-TUBB

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in Workover rig 11-31-77.

2. Installed Blow Out Preventer.

3. Pulled tubing.

4. Set Cast Iron Bridge Plug @ 6130'.

5. Dumped 52' cement on Bridge Plug - Plug Back to 6082'.

6. Ran Gamma Ray Correlation Log 6000-5000'.

7. Perforated 7" casing 5691-5711', 15,21,38,39,53,62, & 93.

8. Acidized perms. 5691-5793' w/2250 gals. 15% NE Acid.

9. Fraced w/36,000 gals. gelled water and 55,500# 20/40 Sand in 3 stages w/400# Benzoic Acid Flakes and 400# Rock Salt.

10. Ran 187 Jts. 2-3/8" tubing; SN @ 5856'; Tubing Anchor @ 5638'.

11. Ran 2 X 1-1/4 X 22 Pump, 3/4" Rods & 7/8" Rods; 24 hr. test well pumped 12 BO and 11 BLW.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY
DALE R. CROCKETT

SIGNED

Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE March 3, 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAR 8 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

/bh

(100-100000)

MAR 3 4 1978

OIL TO THE FARM COMM.
HOBBS, N. M.