

1 - R. J. Starrak - Floor 15, Tulsa

1 - A. B. Cary - Midland

1 - File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT LTR. "B", 660' FNL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

REWORK

15. DATE ~~XXXX~~
11-31-77

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

12-3-77

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3083' D.F.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3177'

21. PLUG, BACK T.D., MD & TVD

6082'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5691 - 5793' - JUSTIS TUBB DRINKARD

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

WELEX - GAMMA RAY NEUTRON LOG

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/4	36	414	17-1/2	400 Sks.	
9-5/8	40	4860	12-1/4	1000 Sks.	
7	23	7893	8-3/4	650 Sks.	
5	18	8166	6-1/4	60 Sks.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	5857	

31. PERFORATION RECORD (Interval, size and number)

5691 - 5793' - .43 - (9 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5691-5793'	2250 Gals. 15% NE W/36000 Gals. Gel Wtr; 55,500# 20/40 Sand; 400# BZ Acid Flakes & 400# Rock Salt.

33. PRODUCTION
DATE FIRST PRODUCTION 12-3-77
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
PUMP - 2 X 1-1/4 X 22 INSERTWELL STATUS (Producing or
shut-in)
PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-17-77	24	2"	→	12	15	11	11250
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE

JANUARY 18, 1978

/bh

*(See Instructions and Spaces for Additional Data on Reverse Side)