

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65	
DISTRIBUTION		REQUEST FOR ALLOWABLE AND			
SANTA FE FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.		5-NMOCC-HOBBS			
LAND OFFICE		1-R.J. STARRAK-15th Floor-Tulsa			
TRANSPORTER		1-A.B. CARY - Midland			
OIL		1 - FILE			
GAS		1 - ENERGY RESOURCES BOARD, P.O. BOX 2088, SANTA FE, N.M. 87501			
OPERATOR		Operator			
PRODUCTION OFFICE		GETTY OIL COMPANY			
Address		P.O. BOX 730, HOBBS, NEW MEXICO 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well ☐		Change in Transporter of:			
Recompletion ☒		Oil ☒		Dry Gas ☐	
Change in Ownership ☐		Casinghead Gas ☐		Condensate ☐	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, Including Formation	
A. B. COATES "C"		6		JUSTIS TUBB DRINKARD	
Kind of Lease		Lease No.			
X X X X Federal X X X X		LC-032650 (b)			
Location					
Unit Letter		Feet From The		Feet From The	
B		660 NORTH		1980 EAST	
Line of Section		Township		Range	
24		T-25-S		R-37-E	
		NMPM		LEA	
				County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
TEXAS NEW MEXICO PIPELINE COMPANY		P.O. BOX 1510, MIDLAND, TEXAS 79702			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
EL PASO NATURAL GAS COMPANY		P.O. BOX 1384, JAL, NEW MEXICO 88252			
If well produces oil or liquids, give location of tanks.		Unit		Sec.	
B		24		25	
		37		YES	
				12-3-77	
If this production is commingled with that from any other lease or pool, give commingling order number: PLC-33					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
XXXXX		XX		XX	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
11-31-77		12-3-77		8177'	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
3083'		JUSTIS TUBB DRINKARD		5691'	
Perforations		Depth Casing Shoe			
5691, 5711, 15, 21, 28, 39, 53, 62, & 93 - 9 HOLES - .43		7983'			
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
17-1/2		13-3/4		414	
12-1/4		9-5/8		4860	
8-3/4		7		7893	
6-1/4		5		8166	
		2-3/8		5857	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
12-3-77		12-17-77		PUMP 2 X 1-1/4 X 22 INSERT	
Length of Test		Tubing Pressure		Casing Pressure	
24		-----		-----	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
23		12		11	
				15	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
Testing Method (meter, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
CERTIFICATE OF COMPLIANCE					
OIL CONSERVATION COMMISSION					
APPROVED JAN 23 1978					
BY					
TITLE SUPERVISOR DISTRICT					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
Dale R. Crockett: (Signature)					
AREA SUPERINTENDENT (Title)					
JANUARY 18, 1978 (Date)					

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