

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC-022650 (b)
2. NAME OF OPERATOR GETTY OIL COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 249, HOBBS, NEW MEXICO 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL AND 1980' FEL, SECTION 24	8. FARM OR LEASE NAME A. B. GRATES "C"
14. PERMIT NO.	9. WELL NO. 6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3083 D.F.	10. FIELD AND POOL, OR WILDCAT JUSTIS ELLENBURGER
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24 - 25 - 37 - 4
	12. COUNTY OR PARISH 13. STATE LEA NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled rods and pump. Unlatched Baker Model "B" tubing anchor catcher. Pulled tubing. Set CIBP with wire line @ 7748'. Dumped 10' cement on top of hailer. PSTD 7738'. Perforated Ellenburger @ 7715, 18, 19, 20, 23, 24, 25, 26, 27, and 28' with McCullough DensiJet shot at each interval. Ran TIW packer, Hydraulic Holddown and seating nipple on tubing. Treated perforations with 500 gals. 15% mud acid. Max. pressure 3600#, minimum 1000#. ISIP vacuum. Average injection rate 1.8 BPM. Pulled TIW packer. Ran Baker Model "B" tubing anchor. Set in 10,000# tension @ 5553'. Ran rods and pump. On 24 hour test, well pumped 1 BO and 372 BW.

Well shut in pending remedial studies.

18. I hereby certify that the foregoing is true and correct

SIGNED

ORIGINAL SIGNED BY
EUGENE J. MILLER

TITLE

AREA ENGINEER

DATE

Sept. 9, 1971

Eugene J. Miller

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

SEP 16 1971

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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RECEIVED

SEP 21 1971

OIL CONSERVATION COMM.

HOBBS, N. M.